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SANTA FE			
FILE	1	1	
U.S.G.S.	Ĺ		
LAND OFFICE			
TRANSPORTER	OIL		
I NAME ON LEK	GAS	1	
OPERATOR	1		
PRORATION OF	İ		

	DISTRIBUTION SANTA FE	/			DISERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE	-/-	-	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL C	GAS			
	TRANSPORTER OIL GAS	1							
1.	PRORATION OFFICE	1	<u></u>						
	PAN AMERICAN PETROLEUM CORPORATION								
	501 Airport Drive, Farmington, New Mexico 87401								
	Reason(s) for filing (Check proper box) Other (Please explain) Eff. 2-1-71.								
	New We!! Recompletion Change in Ownership			Oil Dry Gas Casinghead Gas Condens	Pan Amer has char	rican Petro. Corp. Aged its name to			
	If change of ownership give and address of previous ow								
11.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease Lease								
	M. N. Galt "	B"		1 Fulcher Kutz Pi		or Fee Federal SF 077384			
	Location Unit Letter N		990	Feet From The South Line	1750 and 1752 Feet From 1	The West			
	Line of Section 6			_	0-W , NMPM,	San Juan County			
III.	DESIGNATION OF TRA	NSI	PORT	TER OF OIL AND NATURAL GAS	S				
	Name of Authorized Transpo	rter	of Cil	or Condensate	Address (Give address to which appro				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Southern Union Gathering Company				Address (Give address to which approved copy of this form is to be sent) Box 398, Bloomfield, New Mexico 87413				
	If well produces oil or liquid give location of tanks.			Unit Sec. Twp. Rge.	Is gas actually connected? Wh	August 2, 1970			
IV.	If this production is commi	ngle	d wit	th that from any other lease or pool, a		D. C.			
	Designate Type of C	omp	letio	011	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, G	, R, e	tc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	Perforations				L	Depth Casing Shoe			
				TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
					L				
V.		EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To	Tank	.5	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)			
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test			Oil-Bbls.	Water-Bbls.	Gas-MCF			
		<u> </u>		1					
	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back	pr.,		Tability Freedom (Bittle 22)		a see a			
VI	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		AUC o o 1	ATION COMMISSION 1970					
			APPROVED AUG 28 1970 . 19 By Original Signed by A. R. Kendrick						
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. L. R. Turner			e best of my knowledge and belief.	TITLE PETROLEUM ENGINEER DIST. NO. 3				
					11				
					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	(Signature)			•	well, this form must be accomp	anied by a tabulation of the deviation ordence with RULE 111.			
Administrative Assistant August 27, 1970 (Title) (Date)					All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				