

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
AMOCO PRODUCTION COMPANY  
Well API No.  
30-045-06911  
Address  
P.O. BOX 800, DENVER, COLORADO 80201  
Reason(s) for Filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name M.N. GAULT B	Well No. 1	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease FEDERAL	Lease No. SF-077384
Location Unit Letter N : 990 Feet From The SO. Line and 1750 Feet From The WEST Line Section 6 Township 27N Range 10W NMPM SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Attn: P.O. BOX 1899, BLOOMFIELD, NM 87413 Patty Stockard					
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		XXX				XXX		
Date Spudded 2/14/50	Date Compl. Ready to Prod. 6/26/92		Total Depth 1904			P.D.T.D. 1828		
Elevations (DF, RKB, RT, GR, etc.) 5975 RKB	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 1660			Tubing Depth 1823		
Perforations 1660' - 1822' FRUITLAND COAL						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		92		75 SX			
8 3/8"	5 1/2"		1832		200 SX			
	3 1/2"		1903		140 ST			
	1 1/4"		1823					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Oil - MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	COND. DIV. 1 DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
46	24 HRS.	-0-	-0-
Testing Method (pilot, back pr.) FLOWING	Tubing Pressure (Shut-in) 160	Casing Pressure (Shut-in) 150	Choke Size .5

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cindy Burton/ps  
Signature  
Cynthia Burton, Staff Admin. Supervisor  
Printed Name  
August 28, 1992  
Date  
303-833-5119  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 09 1992  
By Original Signed by CHARLES GUNLSON  
Title DEPUTY OIL & GAS INSPECTOR, DIST. #2