

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P. O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990FSL 1752 FWL Sec. 6 T 27N R 10W Unit N

5. Lease Designation and Serial No.

SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

M. N. Galt B #1

9. API Well No.

3004506911

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has successfully plugged and abandoned the well referenced above per the attached.

If you have any questions please contact Gail Jefferson at (303) 830-6157.

RECEIVED
NOV 27 1995
OIL CON. DIV.
DIST. 3

RECEIVED
NOV 13 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

11-09-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU 5/25/95. Blow well down. NDWH. NUBOP.

Lay down and sent in 55 full juts and two pup jts 8 and 10' and swedge and muleshoe because plugging and abandonng well bore. Tbg no longer needed.

Set EZ drill cmt retainer @ 1600'. Load hole w/water and test retainer and casing to 500#. Tst'd okay. Tst'd retainer and casing above retainer back to surface.

Squeeze from 1603-1822' with 79 sacks Class B cmt and 4 sxs above retainer to 1449'. Witnessed by Joe Rubald of BLM.

Perforated from 949-950' w/2jspf, .400 inch diameter, 12.5 grams, 180 degree phasing. Total 2 shots fired. Est. rate 1 bpm @ 480 psi. TIH and set EZ drill cmt retainer @ 686'. Mix and pump cmt.

Squeezed from 689-950' w/24 sxs Class B cmt. Sting out of retainer and spot 3 sxs cmt above retainer back to 628'.

Perforated from 142-143' w/2jspf, .410 inch diameter, 180 degree phasing, 12.5 grams. Total 2 shots fired. Shot squeeze holes for circulation and establish circ up the 3.5 X 5.5 annulus and no circ up the bradenhead 5.5 X 9.625 annulus. Pump 101 bbls w/3.4 X 5.5 ann closed and no circ. Cmt the holes off.

Squeezed 60 sxs Class B cmt from 12' to 142' w/3% Halad 344, 5% Cal seal, .25# per sack X flow seal down 3.5 inch casing and out the holes @ 142' and up the 3.5 X 5.5 annulus and circ cmt to surface.

Tag cmt in 3.5" casing @ 78' due to fall out. Run one inch tbg and pump 7 sxs and top out 3.5 inch casing to GL. Run one inch in ann 5.5 X 9.625 to 80' and circ cmt to surface.

Plugged to surface, clean up location and remove all prod equip and dig in pits and found no sign of hydrocarbons and back filled two pits on location during clean up.

RDMOSU 5/31/95.