Land Office
Lasse No. 57 077306
Unit

# .....

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

#### SUNDRY NOTICES AND REPORTS ON WELLS

(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
OTICE OF INTENTION TO ABANDON WELL.	
OTICE OF INTENTION TO PULL OR ALTER CASING.	
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF

Underlanated Dakota Ben Ameri Sew Markiero
(Field) (County or Subdivision) (State or Territory)

Well No.  $\frac{1}{2}$  is located  $\frac{120}{120}$  ft. from  $\frac{1}{20}$  line and  $\frac{1750}{120}$  ft. from  $\frac{E}{120}$  line of sec.  $\frac{2}{120}$ 

ground level

The elevation of the state above sea level is 3900 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

He propose to drill a well at the above location to test the Dakota formation with rotary tools from the surface to T.D. as follows:

- 1. Drill 12 1/4" hole to 200'.
- 2. Non 9 5/8" CD, 32.3/, N-40 STAC casing to 200' and cement with sufficient volume to circulate to surface.
- 3. WCC 24 hrs. Pressure test casing at 600 pei for 30 minutes.
- 4. Drill 8 3/4° from 200' to est. T.D. 5500'.
- 5. Pan Es-Infaction, Cases Ray Sonic logs from 200' to T.D.
- o. If Dekots formation is indicated to be productive, run 4 1/2"
  OD 9.5%, J-35 casing. Coment in two stages with stage collar
  50' below base of Pictured Cliffs. Coment with sufficient volume
  to bring top coment at least 50' above top of Pictured Cliffs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Tennesses Que Transmission Co	<b>****</b> ********************************
Address	P.O. Box 1714	
••••	Ourango, Colorado	By Jacups. J. Lacon
***************************************		Title District Petrokius Engineer

### NEW MEXICO OIL CONSERVATION COMMISSION

## Well Location and Acreage Dedication Plat

Section A.	Date June 6, 1960
	ase TOM BOLACK GAS UNIT "A"
Well No. 1 Unit Letter Section 2	Township 27 N Range 11 W NMPM
Located 790 Feet From north Line, County San Juan G. L. Elevation 59	Feet From east Line Dedicated Acreage - N 322.65 Acres
Name of Producing Formation Taketa	Pool Property
Is the Operator the only owner* in the dec	dicated acreage outlined on the plat below?
YesNo	
2. If the answer to question one is "no," hav	ve the interests of all the owners been or otherwise? Yes <u> ■ No</u> . If answer is
"yes," Type of Consolidation Communication	tion Agreement
3. If the answer to question two is "no," lis below:	st all the owners and their respective interests
Owner	Land Description
	ALCE!
	/ RLUL!
	JUN7 196
	OILCON
Section B	DIST
790	This is to certify that the
	information in Section A above is true and complete
<b>6</b> —	to the best of my knowledge
	and belief.
	(Operator)
	Macry 3: land
	(Representative)
	Zaranen, Colevado
SECTION 2	Address
	The state of the s
	This is to certify that the well location shown on the
	plat in Section B was plotted
	from field notes of actual
	surveys made by me or under
<del></del>	my supervision and that the same is true and correct to
	the best of my knowledge and
	belief.
	Date Surveyed June 2/ 1960
	STEPHER HE WINES
	Pagistanad Program in al
	Registered Posesi nal Engineer and Engineer and Sulveyor.
330 660 990 1928 1000 1950 2310 2640 2000 100	
	certificate No. 802.