## OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

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OIL CONSERVATION COMMISSION RE:	Proposed	NSP	<del></del>
SANTA FE, NEW MEXICO	Proposed	NSL_	
	Proposed	NFO	·
	Proposed	DC	/
Gentlemen:			
I have examined the application dated July 20			
<del></del>	1960		-
for the TOWNESSEE TAS BOLDEN GASILWITH B-	2-27N	-114	<b>-</b>
Operator Lease and Well No. S-T-R			
and my recommendations are as follows:			
(warere)			
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Yours very truly,			

OIL CONSERVATION COMMISSION

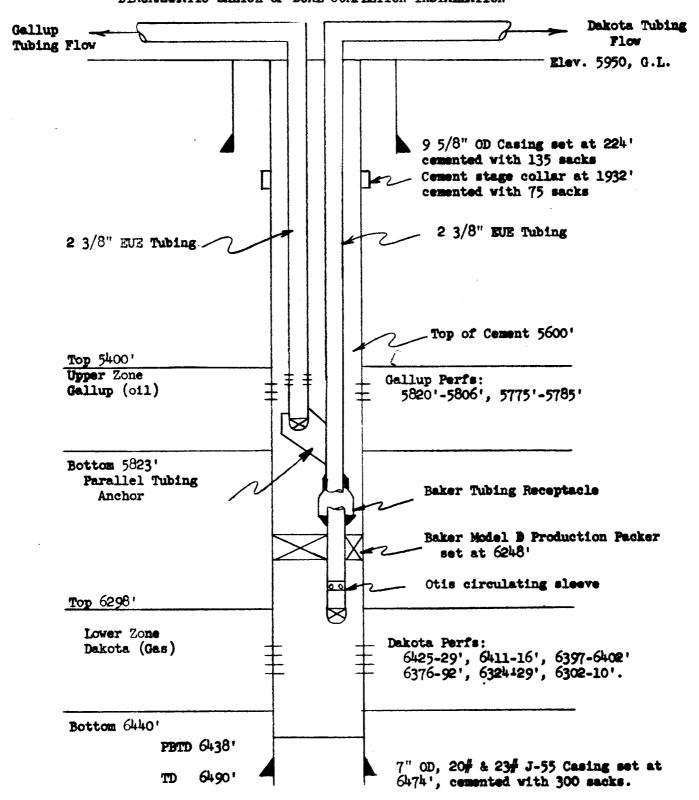
ACK SECOND

SANTA FE, NEW MEXICO

## APPLICATION FOR DUAL COMPLETION

Tennespee Case Transmission Co. Ten Bolack Case Unit "A" 1 Location Unit Section Township Range of Well 8 2 77 11W  1. Has the New Mexico Ol Conservation Commission heretotree authorized the dual completion of a well in these same pools or in the ware sones within one rule, the budget well? YES X_NO_  1. Has the New Mexico Ol Conservation Commission heretotree authorized the dual completion of a well in these same pools or in the ware sones within one rule, the budget well? YES X_NO_  1. He sale New Mexico Ol Conservation Commission heretotree authorized the dual completion of a well in these same pools or in the ware sones within one rule of the ware sones within the property of the same is yes, identify one such instances: Order No. Re1577	Field Name		County	Date	903 16 3060		
Decision Chile   Section   Township   Range   Section   Township   Range   Section   Township   T	Operator Lease		San Juan	Well No	<b>July 15, 1960</b> Well No.		
A least the New Mexice Oil Conservation Commission bereutore authorized the dual completion of a well in these same pools or in the same zones within one wile or the subject well? YES Z NO		to. Tom Bo	lack Gas Unit "A"		_		
Has the New Neurice Of Conservation Commission herestore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X.  If answer in yes, identify one such instance: Order No. Re. 1577, Operator, Lease, and Well No.:  Western Batural Ose Co., Schlosser Federal fl  The following facts are submitted:  Upger Zone  Lower Zone		:tion		Range	***		
ages within one mile with eachject well? YES X NO  Hosstern Batural Ose Co., Schlosser Pederal #1  The following facts are submitted:  Upper Zone  Lower Zone  Date the Company System  Pay Section  Pay Section  Pay Section  Pay Section  Following are attached. (Please mark YES or NO)  The tolowang are attached. (Please mark YES o		Commission becatefore					
Western Entural Cas Co., Schloseer Pederal #1  1. The following facts are submitted:  Upper Zone  Lower Zone  Lowe				ion of a well in thes	e same pools or in the same		
Name of reservoir  a. Name of reservoir  b. Top and bottom of Projection  Company Section  Company Section  Description of Projection Society				ease, and Well No.:			
a. Name of reservoir  a. Name of reservoir  b. Top and battem of Pay Section (Perchantions)  6. Type of production (CII or Gas)  6. Type of production (CII or Gas)  6. Type of production (CII or Gas)  6. Wheeled of Production (CII or Gas)  7. Wheeled or Gas (CII or Gas)  7. Parmington, New Maxico  7. Wheeled or Gas (Company), and that I am the CiI or Gas (Company), and that I am authorized by said company to make this report; and that this report was prepared not any supervision and direction and that the facts stated therein are true, correct and completes the best of the Commission's Santa Fe office (Company), and that I am authorized by said company to make this report; and that this report was prepared not any supervision and direction and that the facts stated therein are true, correct and complete to the best of the Commission's Santa Fe office. If, after any temporary period, no protess nor request for fe			_ · ·	,			
Upper Zone  Lower Zone  Lower Zone  Dakots  b. Top and bottom of Pay Section  Pay Section  October States	·	·) contract to	WAY 2.7				
o. Name of reservoir  b. Top and bottom of Pay Section (Rectarations)  5306-580  (Company)  A world of Production  (Production (I)) or Gas)  (I) the holding or vertical Life()  (I) the bolding are attained. (Please mark YES or NO)  I. D. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated it tervals, tubins strings, including diameters and setting depth, location and type of production, to one of production are may be pertinent.  I. D. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated it tervals, tubins strings, including diameters and setting depth, location and type of producting to such dual completion from each offset operators, or in lieu thereof, evidence that said offset operators has been furnished copies of the application.  I. D. D. Has showing the location of all wells on applicant's lease.  I. D. D. Has showing the location of all wells on applicant's lease.  I. D. D. Has showing the location of all wells on applicant's lease.  I. D. D. Has showing the location of all wells completion from each offset operator, or in lieu thereof, evidence that aid offset operators has been furnished copies of the application.  T. D. D. Has showing the location of all wells on the acceptable log with tops and bottoms of producing zones and intervals of perforation indicate thereon. (If such logs is not available at the time application is filed, it shall be submitted as provided by Kule 112—A.)  Lists all offset operators to the lease on which this well is located together with their carrect mailing address.  British Assortion (II) Producing Co., Sox 655, Farmington, New Maxico  Three States Status in Iren 5 above notified and furnished a copy of this application? YES A. NO If answer is yes, give that of such notification  (company), and that I am authorized by said company to make this report; and that this report was prepared offset my supervision and direction	3. The following facts are submitted:	Uppr	er Zone	Lower Zone			
b. Top and lottom of Pay Section 500-5820  100	n Name of reservoir				The solid		
Pay Section (Performance)  6. Type of production (NI) or Gas)  7. Does following are attached. (Please mark YES or NO)  1. Does following are attached. (Please and such other information and intervals of perforation indicate thereon, (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)  1. Does following are attached. (Please are available at the time application is filed, it shall be submitted as provided by Rule 112-A.)  1. Does following are attached. (Please are available at the time application is filed, it shall be submitted as provided by Rule 112-A.)							
e. Type of production (Oll or Gas)  d. Method of Product.  (Floating or National Life)  Flow  Fl	-						
d. Method of Productive Plant (Please mark YES or NO)  Tel. a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated it tervals, tubing strings, including diameters and setting depth, location and type of processors and side door chokes, and such other information as may be pertinent.  Tel. b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.  Tel. c. Varvers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.  Tel. d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicate thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)  Use tall offset operators to the lease on which this well is located together with their correct mailing address.  British American Oil Producing Co., Rox 655, Parmington, New Mexico  Three States Natural Cas Co., 211 1/2 less Main, Farmington, New Mexico  Were all operators if are: in Item 5 above notified and furnished a copy of this application? YES NO If answer is yes, give date of such notification	·	5306-5820		6 <b>3</b> 76-6 <b>42</b> 9			
d. Method of Production (Howang or Artificial Lift)  Do tolowing are attached. (Please mark YES of NO)  To o. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated it tervals, tubing strings, including diameters and setting depth, location and type of provider as may be pertinent.  To b. Plas showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.  To c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.  To d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicate thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)  List all offset operators to the lease on which this well is located together with their correct mailing address.  British American Oil Producing Co., Rox 655, Parmington, New Maxico  Three States Natural One Co., Rox 67, Parmington, New Maxico  CERTIFICATE: I, the undersigned, state that I am the Company), and that I am authorized by said company to make this report; and that this report was prepared of such notification.  Should waivers from all offset operators not accompany an application for admining the correct and complete to the beat of my knowledge.  Should waivers from all offset operators not accompany an application for admining the correct and complete to the beat of my knowledge.  Should waivers from all offset operators not accompany an application for admining the correct and complete to the Commission's Santa Fe office. It, after said wenty-say period, no protest not requests for hearing its received by the correct of the Commission's Santa Fe office. It, after said wenty-say period, no protest not request for hearing its received		011		Con			
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producing zones, then separate application for approval of the same should be a little to county with this application.	OTE: If the proposed dual completion will	l result in an unorthod	lox well location and/o-	standard proration	unit in either or both of the		

## DIAGRAMMATIC SKETCH OF DUAL COMPLETION INSTALLATION



Tennessee Gas Transmission Company Tom Bolack Gas Unit "A" No. 1 790 FNL, 1750 FEL, Sec. 2, T27N, R11W, San Juan County, New Mexico

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THREE STATES NATURAL	PAN AMERICAN PETROLEUM	1	A L. Duff, Jr H B P	<b>†</b>	
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