NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			Durango, Colorado October 11, 196 (Place) (Date)
WE ARE H	IEREBY R	EQUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
nnessee	Gas Tran	smissior	n Co. Tom Bolack Gas Well No. 1 in NW 1/4 NE 1/4
(Co	mpany or Ope	erator)	Unit "A" (Lease)
B.		2	T 27N R 11W NMPM Undesignated Dakota Poo
San Juar	1		County Date Spudded 6-11:-60 Date Drilling Completed 6-30-60
	e indicate l		Elevation 5950 GL Total Depth 6490 PBTD 6438
2	0 1 0	T	Top Oil/Gas Pay 6302 Name of Prod. Form. Dakota
D	СВ	A	PRODUCING INTERVAL -
	X		Perforations 6302-10; 6321-29; 6376-92; 6397-6102; 6111-16
E	F G	H	Depth Depth Open Hole Casing Shoe 6171 Tubing 5238
			OIL WELL TEST -
L	K J	I	Choke
			Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	.		load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
			Natural Prod. Test:MCF/Day; Hours flowed Choke Size
tubing ,Cas	ing and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):
Size	Feet	SAX	Test After Acid or Fracture Treatment: 8738 MCF/Day; Hours flowed 3
10-		300	Choke Size 3/4" Method of Testing: Flowing
9-5/8 *	211	135	and a state of the
7"	6462	375	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
•-			sand): 103,000 gal wtr & 170,000# sand Casing Tubing Date first new Press. 2025 oil run to tanks
2-3/8#	6228		
			Cil Transporter McWood Corporation
		L	Gas Transporter El Paso Natural Gas Company
lemarks:			
····			
I hereb	y certify th	at the info	formation given above is true and complete to the best of my knowledge.
Approved	ост. 1.7. 196	0	19 TENNESSEE GAS TRANSMISSION COMPANY
			Cornelly or Ordrator)
OI	L CONSE	RVATION	N COMMISSION By: (Signature)
4 s 1	i.eie en		
y: <u>Or</u> i	Ringi 218	ned Em	Title District Production Superintendent Send Communications regarding well to:
itle Supe	rvisor Dist	#.3	
		, · • · · · · · · · · · · · · · · · ·	Name L. Plumb
			Address P. O. Box 1714 - Durango, Colorado