

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790FNL 1750FEL Sec. 2 T 27N R 11W Unit B

5. Lease Designation and Serial No.

SF-078306-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bolack A #1

9. API Well No.

3004506914

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached procedures.

If you have any questions please contact Gail M. Jefferson at (303) 830-6157.

RECEIVED
SEP - 8 1995
OIL CON. DIV.
DIST. 3

RECEIVED
OIL CON. DIV.
SEP 12 1995
AM 10:55

14. I hereby certify that the foregoing is true and correct

Signed _____ Title Sr. Admin. Staff Asst. Date 08-31-1995

(This space for Federal or State office use)

Approved by Gail M. Jefferson Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

APPROVED

SEP 12 1995
DISTRICT MANAGER

Bolack A #1

Orig. Comp. 7/60

TD = 6490', PBTD = 6460'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill with fresh water. NDWH. NUBOP.
3. Run free point on 2 3/8" tbg. Load back side and establish injection rate into 2 3/8" tbg. (besure the tbg is not leaking) Note: If unable to establish rate please contact the Denver office. Cut 2 3/8" tbg at free point. TOOH. RIH with 7" cement retainer and set above free point. Run short string CBL on 7" casing. Test casing integrity to 500#. Squeeze below cement retainer with est. 199 cuft of Class B neat cement.
4. Run in hole with perf gun and shoot squeeze holes at TOC and attempt to circulate with water to surface. Circulate with cement. If unable to circulate besure the following is covered 100' inside and outside casing:

Fruitland at 1553'
Ojo Alamo at 722'
and 274' to surface

5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to John Schwartz for reclamation.
8. Rehabilitate location according to BLM or State requirements.

Amoco Production Company

ENGINEERING CHART

Sheet No.

Of

Title

App'd

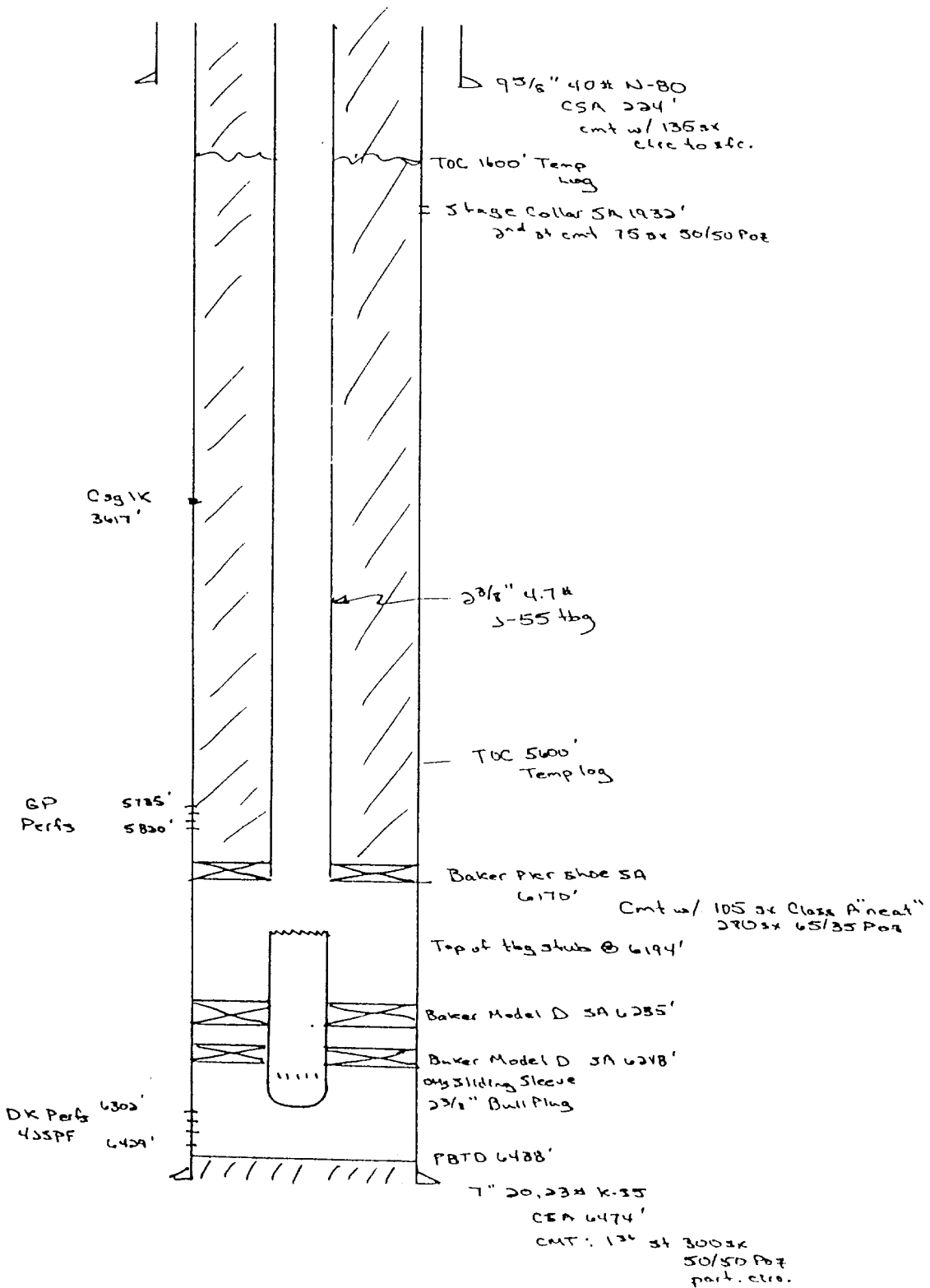
Date

By

SUBJECT Bolack A #1
Sec. 2, T27N-R11W

5/24/95

SLW



To: Carolanne Wyett
 From: Chip Harraden
 Geologist
 Farmington Dist. Off - BLM
 Phone: 505-599-6361

Date FAX Sent: 8/16/95
 FAX #: 303-830-4777

1 of 1

Here are the formation tops for the Balack A#1 well.

790' FNL, 1750' FEL
 Sec. 2, 27N-11W
 GL 5983' KB 5995'
 TD 6508'
 SF - 078304A

San Jose

Nacimiento Surface

Oja Alamo 722'

Kirtland 822'

Envitland 1553'

Pictured Cliffs 1833'

Lewis 1933'

Chocra 2753'

Cliff House 3385'

Manefee 3492'

Point Lookout 4232'

Mancos 4562'

Gallup 5409'

Dakota 6382' to TD

Morrison

Thanks,

Chip Harraden

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 1 of 1

To	Carolanne Wyett	From	Chip Harraden
Dept./Agency	Amoco	Phone #	505-599-6361
Fax #	303-830-4777	Fax #	505-599-8998

NSN 7540 01-317-7398

5099-101

GENERAL SERVICES ADMINISTRATION