

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
M060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>9/00717 FH</u>		5. LEASE DESIGNATION AND SERIAL NO. SF-077382	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other <u>9/00717 FH</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>12</u>	
2. NAME OF OPERATOR Breck Operating Corp.		7. UNIT AGREEMENT NAME <u>NM</u>	
3. ADDRESS OF OPERATOR P. O. Box 911 Breckenridge, TX 76424-0911		8. NAME OR LEASE NAME Kutz Government	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL, 1650' FWL, Unit Letter N At top prod. interval reported below Same At total depth Same		9. WELL NO. 7	
9a. API Well No.		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3 - T27N - R10W N.M.P.M.	
DATE ISSUED		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 8/14/90		13. STATE NM	
16. DATE T.D. REACHED		14. ELEVATIONS (DF, RKR, RT, GE, ETC.)* 6131' DF	
17. DATE COMPL. (Ready to prod.) 9/19/90		15. ELEV. CASINGHEAD 6126'	
20. TOTAL DEPTH, MD & TVD 2122'		21. PLUG BACK T.D., MD & TVD 2026'	
22. INTERVAL DRILLED BY		23. ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal: 1610' - 2024'		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL/GR/CCL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10.75"	40	95' 77	Cable Tool
7"	28	2032'	8.75
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1.50"	1998	N/A	
31. PERFORATION RECORD (Interval, size and number)			
1610-24', 1793-98', 1834-39', 1878-1900', 1912-18', 2012-24' w/ 2 spf Total 128 perforations			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1610-2024'	1800 gal 15% MCA		
33. PRODUCTION			
DATE FIRST PRODUCTION None	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing (Currently unable to flow against sales line pressure)		WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
N/A	N/A	N/A	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)
N/A 265	N/A	N/A	N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Attachment "A"			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>[Signature]</u>		TITLE <u>Production Manager</u>	
		DATE <u>10-15-91</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports.

ATTACHMENT "A"

This well is currently incapable of flowing against the Gas Company of New Mexico's sales line pressure. In the near future, Breck plans to hydraulically fracture the Fruitland Coal and put this well on compression. At that time, a new completion report will be filed showing accurate production test information.