

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

SF-077382

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Kutz Government #7

API WELL NO.

30-045-8724200

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

NEUT. T. R. M. OR BLOCK AND SURVEY

Sec. 3-T27N-R10W

N.M.P.M.

COUNTY OR

SARAJAN

STATE

N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DAY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVEN. ☐ Other _____2. NAME OF OPERATOR
BRECK OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp. 327-4892
204 N. Auburn Farmington, New Mexico 874014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790'FSL, 1650'FWL Unit Letter N
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

SARAJAN

13. STATE

N.M.

15. DATE SPUNDED 9/14/53 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 9/19/90 18. ELEVATION (OF RKB, AT, GS, ETC.)* 6131'DF 19. ELEV. CASINGHEAD 6126'

20. TOTAL DEPTH, MD & TYP 2122' 21. PLUG BACK T.D., MD & TYP 2026'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP OF PROD. NAME (MD AND TYP)*
Fruitland Coal: 1610'-2024'25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, CNL/GR/CCL27. WAS WELL CORRED
NOOIL CON. DIV.
DIST. 3

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10.75"	40	95'	12.50"	100 sxs	None
7"	28	2032'	8.75	100 sxs	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1.50"	1998'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1610-1624'; 1793-1798'; 1834-1839' 1878-1900'; 1912-1918'; 2012-2024' with 2 spf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2012-2024'	7,200# 40/70 & 31,880# 20/40 in 70% Foam.
		1610-1918'	6,850# 40/70 & 99,500# 20/40 in 70% Foam.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut In)	
Shut In - Capable of commercial hydrocarbon production.						Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
SI 188	SI 188						
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 188		SI 188					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Gas to be sold.							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
FOR: BRECK OPERATING CORPORATION
SIGNED Paul C. Thompson TITLE Agent
ACCEPTED FOR RECORD 8/16/92
DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH