District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

New Mexico

Form C-140 Revised 06/9

PLUS 2 COPIE

DISTRICT OFFICE

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

SUBMIT ORIGINAL PO APPROPRIATE AUG 2000 RECEIVED OIL CON. DIV DIST. 3

APPLICATION FOR WELL WORKOVER PROJECT

<u>l.</u>		or and We	ell						~ ~ ~ ~ / hi	2711
•	r name & a			 					OGRID N	lumber
	Timbers		D. State	- 14 0 11 4						4.000.00
			, Bullain	g K, Suite 1						167067
Contact	ngton, NN	101401								
	as DeLon	a							Phone	505-324-1090
Property		9					Well Numb	ner	API Num	
		MARTIN	C FED	ERAL			1		7 di Friquiti	30-045-06916
UL B	Section 03	Township 27N	Range 10W	Feet From The 990'	North/South Line NORTH	ŀ	From The ,850'		Vest Line EAST	County SAN JUAN
<u>II.</u>	Workov									
12/17/	orkover Co	mmenced:	Previous	Producing Pool(s) (Prior to Workover):					
	orkover Cor	nnleted:	Installe	d Compressor						
12/21/		ripieteu.	motane	a compressor						
III.	Attach a	a descripti	on of the	Workover Proc	edures performe	d to in	crease pro	oductio	n	
IV.	Attach a	a productio	on declin	e curve or table	showing at least	twelv	e months	of prod	n. uction pr	ior to the workover and at
	least th	ree month	s of proc	luction following	the workover ref	lecting	a positive	e produ	etion inc	rease
V.	AFFIDA	AVIT:		J			J			
	State of	f New	Mexico)						
) ss.						
		of San)						
		mas DeLo			, being first duly :	sworn	, upon oat	h state:	s:	
	1.	I am the	Operator	, or authorized re	epresentative of	the O	perator, of	the ab	ove-refe	renced Well.
	2.	Well.	ade, or c	aused to be mad	le, a diligent sea	rch of	the produ	ction re	cords re	asonably available for this
	3.		et of my	knowlodgo this	application and		4 4 4-			
	J .	for this W	ell are c	onplete and acc	application and t	the da	ita used to	prepar	e the pro	oduction curve and/or table
					urate.	7	\ 1			
Signati	ure /	مسع	12-	Juns	Title Producti	/ Mari Enc	rineer	,	Mate 8	5-25-2 0 00
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My Co	mmission	expires:	011	0103		1	0 /			Ü
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EOR O	LCONSE	DVATION	DIVICION	LUCE ONLY						
v					e above referen	ood w	مال نم طممند	notod.	o 14/oil 14	Indexes Desirated Att
	Division	hereby ve	erifies the	e data shows a r	ositive productio	oeu w	cii is uesig	conv b	a vven vv	Division potition the
	Secreta	rv of the T	axation	and Revenue De	enartment of this	Annro	valand c	copy in	ereor, this !	Woll Markover Project was
	complet	ed on	5/5	1 . 35		Appic	oval allu Ce	i lines i	uiat uiis	vveii vvoikovei Project was
	•			— ' — — —	•					
Signatur	e District Su	pervisor			OCD Distric	ct		Date	 	
	•		`	-57			3	100	1.	
	.			<u>' </u>			-		17/0	20
VII.	DATE OF	E NOTIFICA	ATION TO	THE SECRETAL	RY OF THE TAYA	TION	AND DEVE	NITE DE	- EDADTAA	INIT:
VI. Signaturi	CERTIF This Ap Division Secreta complet	PICATION plication is hereby very of the Ted on	OF APPs hereby erifies the axation a	approved and the data shows a pand Revenue De	positive production pr	Appro	rease. By	Date	ereof, the that this	

CROSS TIMBERS OPERATING COMPANY SAN JUAN DISTRICT WELL RESTORATION

Friday, August 25, 2000 Page 1 of 1

MARTIN C FEDERAL

WELL # 1 (ASJB)

RESERVOIR: DAKOTA

JOB TYPE: Compressor Installation

12/18/1999 Built comp pad. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12944). Began installing comp suc, disch, by-pass lines & suc control manifold. SDFN.

12/19/1999 SDF Saturday, 12/18/99.

12/20/1999 SDF Sunday, 12/19/99.

12/21/1999 Disconnected & set American 1,000 psig WP, 3ph, horiz, pentroof prod unit sep (SN 10628) on side of location. Set new Permian Fab 30" x 10', 250 psig WP, 3ph, vert sep w/heated wtr bath (SN 2164-5) fr/CTOC stock. Installed sep dump lines & installing gas line to comp suc. SDFN.

Well: MARTIN C FEDERAL No.: 001

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004506916

Township: 27N Range: 10W Section: 3 Unit: 2 Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays Produced
January	74	3024	15
March	15	908	9
April		9491	30
May	195	6343	31
June		5006	30
July	52	5067	31
August	27	4723	31
Septembe	r 13	4891	30
October	14	4030	31
November	55	4254	30
December	34	4295	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	11	1578	0	31
February	17	8809	0	28
March	72	7159	0	31
April	40	4670	0	28
May	28	4839	0	31
June	40	3767	0	30
July	26	3749	0	31
August	23	3664	0	31
Septembe	r 21	3433	0	30
October	20	3230	31	31
November	25	4220	30	30
December	0	1009	31	31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	26	. 3885	± ∱ 31	31
February	0	4668	0	28
March	0	4379	0	31
April	134	3653	0	30
May	3	3591	0	31
June	11	3238	0	30
July	0	3240	0	31
August	4	2822	0	31
September	r 0	2684	0	30
October	0	2919	0	31

November	0	2792	0	30	
December	0	2634	0	31	
December	J	2007	U	31	
Year: 1996	;				
Pool Name	: BASIN D	AKOTA (PR	ORATED (SAS)	
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	ced
January	0	2701	0	31	
February	127	2597	0	29	
March	73	2858	0	31	
April	0	2701	0	30	
May	0	2841	0	31	
June	0	2852	0	30	
July	0	2944	0	31	
August	90	2831	0	31	
Septembe	r 7	2889	0	30	
October	0	3305	0	31	
November	0	6336	0	30	
December	52	4391	81	31	
Year: 1997					
		AKOTA (PR		•	
Month			-	Days Produc	ced
January	0	3277	0	31	
February	0	2952	0	28	
March	0	3949	0	31	
April	114	2926	80	30	
May	15	2102	0	31	
June	27	2851	0	30	
July	0	2390	0	31	
August	0	4116	0	31	
Septembe	r 0 129	4105	0	30	
October November		4146	0	31	
December	_	3289 3120	20	30 31	
December	10	3120	0	31	
Year: 1998	3				
Pool Name: BASIN DAKOTA (PRORATED GAS)					
- Pool Name				-	
		•	Water(BBI	Days Produc	ced
Month	Oil(BBLS)	Gas(MCF)		-	ced
Month January	Oil(BBLS)	Gas(MCF) 2860	0	31	ced
Month January February	Oil(BBLS) 0 13	Gas(MCF) 2860 3662	0	31 28	ced
Month January February March	Oil(BBLS)	Gas(MCF) 2860 3662 4536	0	31 28 31	ced
Month January February	Oil(BBLS) 0 13 6	Gas(MCF) 2860 3662	0 0	31 28	ced

February	13	3662	0	28	
March	6	4536	0	31	
April	27	4330	0	30	
May	8	3234	0	31	
June	7	3651	0	30	
July	3	2733	0	31	
August	4	3553	0	31	
September	2	3215	55	30	
October	84	4812	0	31	
November	3	4220	0	30	

December 22 4303 50 31

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	16	3529	0	31
February	109	3500	0	28
March	14	4132	40	31
April	15	2888	0	30
May	18	3581	0	31
June	19	4266	0	30
July	6	4045	0	31
August	15	3539	0	31
September	r 17	3798	160	30
October	22	3518	0	31
November	6	3097	80	30
December	30	5013	60	31

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays	Produced
January	14	6463	110	31
February	7	5326	80	28
March	0	5132	65	31