Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88230

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Lucigy, Minerals and Natural Resources Department

Form C 104 Revised 1 1 89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III OOO RIO Brazos Rd., Azlec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATION		
•	TO TRANSPORT OIL	AND NATURAL GAS	A DI NI.	
perator		1	Well API No.	
Amoco Production Company		3004	3004506917	
	Box 800, Denver, Colorado	80201 Other (Please explain)		
Reason(s) for I'sling (Check proper box)	(hange in Transporter of:	Country of the country		
dew Well Recognishation	Oil Dry Gas			
Recompletion L.J. Change in Operator (2)	Casinghead Gas [] Condensate [
Citatibe in Olavaior	neco Oil E & P, 6162 S. V	Villow, Englewood, Col	orado 80155	
I. DESCRIPTION OF WELL	AND LEASE		Lease No.	
Lease Name	Well No. Pool Name, Including		ERAL SF077382	
HARGRAVE A	1 John Mari			
Location Unit LetterB	_ : 990 Feet From The FN		Feet From The FEL Line	
Section 4 Townsh	1p27N Range10W	, NMPM, SAN	JUAN County	
III. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	RAL GAS Address (Give achiress to which approv	red copy of this form is to be sent)	
Name of Authorized Transporter of Casin SUNTERRA GAS GATHERING	CO.	Address (Give address to which approved O. BOX 1899, BLOOME	FIELD, NM 87413	
If well produces oil or liquids, give location of tanks.	i i i		ка 7	
I this production is containgled with that	from any other lease or pool, give commingl	ling order number:		
V. COMPLETION DATA		The Will Williams Decor	Plug Back Same Res'v Shif Res'v	
D. S. at Time of Constitution	Oil Well Gas Well	New Well Workover Deeper	i i i	
Designate Type of Completion	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spanded	Date Comp. Ready to the			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		•————	Depth Casing Slice	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Note Size				
V. TEST DATA AND REQUI	EST FOR ALLOWABLE	to a Hamilton	this doub as he for full 24 hours.	
OIL WELL (Test must be ufter Date First New Oil Run To Tank	Pare of Tests	Producing Method (Flow, pump, gas le	(1, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bris	Water - Bbls	Gas- MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod Test - MCIVD	Langua VI 1400			
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIE Thereby certify that the rules and reg	CATE OF COMPLIANCE	OIL CONSER	IVATION DIVISION	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 0 8 1989 Date Approved		
		1	1) Chang	
Syphine L. Hampton		BySUPERVISION DISTRICT # 5		
J. L. Hampton S	Sr. Staff Admin. Suprv	Title		
Janaury 16, 1989	303-830-5025 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.