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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

June 8, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation Gallegos Canyon, Well No. 89, in NE 1/4 NW 1/4,
(Company or Operator) (Lease) Unit
C, Sec. 6, T. 27N, R. 12W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded May 13, 1961 Date Drilling Completed May 22, 1961
Elevation 5779' (RDB) Total Depth 6124' PBD 6087'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5964' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 5967-72', 5983-87'
Open Hole None Depth 6124' Casing Shoe 5943'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7025 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,443 gallons water and 40,000 pounds sand.

Casing Press. 2100 Tubing Press. 2100 Date first new oil run to tanks --

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed as shut in Basin Dakota Field Development Well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 12 1961, 19.

Pan American Petroleum Corporation
ORIGINAL SIGNED BY Operator)
L. R. TURNER

OIL CONSERVATION COMMISSION

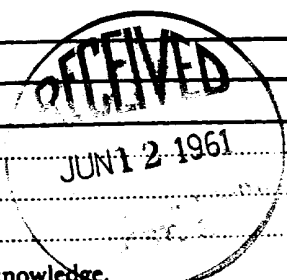
By: (Signature)

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Title: Supervisor Dist. # 3

Send Communications regarding well to:
Name: Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address: Attn: L. O. Spear, Jr.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
NUMBER OF CONES RECEIVED		
D. STATE		
SERIAL NO.		
TYPE		
DATE		
LAND AREA		
TRANSPORT R	OIL	
	GAS	
PERMITS & RICE		
OPERATION		