November 1983) Formerly 9-331)				Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. JEARE DEBIONATION AND ABRIAL NO. SF-078902
SUN	DRY NOTICES A	ND REPORTS ON V	VELLS a different reservoir FIVED	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL (T) CAR				7. UNIT AGREEMENT NAME
WELL WELL	X OTHER	JUL	02 1985	Gallegos Canyon Uni
Amoco Proc	luction Co.	EUREAU OF LAI	ND MANAGEMENT	8. FARM OR LEASE NAME 9. WELL NO.
501 Airport Drive, Farmington, N M 87401 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			178	
At surrace				Basin Dakota
			11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA	
990' FNL x	: 990' FWL			
PERMIT NO.	15. BLEVA	TIONS (Show whether DF, RT, GR, e	te)	NW/NW Sec4, T27N, R12W 12. COUNTY OR PARISH 13. STATE
		5729' RDB		
				San Juan NM
		Box To Indicate Nature o	f Notice, Report, or Ot	her Data
80	THE OF INTENTION THE	,	#CRREGGE	NT REPORT OF ;
1 The spirit nex		the second	COMMITTEE COMMIT	REPAIRING WE. X
State of the Transfer	341.0.00	METER	CACTURE TREATMENT	ALTERING CANING
SHOOT OR ACIDIZE	ABANDON*	31	HOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	CHANGE PLAN	(6	Other)	
			Completion or Recompleti	multiple completion on Well
proposed work. If we nent to this work.) *	vell is directionally drilled,	arly state all pertinent details, give subsurface locations and	and give pertinent dates, in measured and true vertical	on Report and Log form.) cluding estimated date of starting any depths for all markers and sones perti-
Moved in an is 6069' an tested cas:	nd rigged up nd plugback d ing to 1500 p rieved bridge	service unit on epth is 6032'. si for 15 minute	5-6-85. Total Set bridgepluges. Unloaded h	depth of the well at 5847'. Pressure to be with nitrogen
Moved in an is 6069' an tested cas: foam. Retrout to 6030	nd rigged up nd plugback d ing to 1500 p rieved bridge	service unit on epth is 6032'. si for 15 minute	5-6-85. Total Set bridgepluges. Unloaded h	depth of the well at 5847'. Pressure
Moved in an is 6069' an tested cas: foam. Retrout to 60305-9-85.	nd rigged up nd plugback d ing to 1500 p rieved bridge O'. Landed 2	service unit on epth is 6032'. si for 15 minute plug. Tagged 50 -3/8" tubing at	5-6-85. Total Set bridgepluges. Unloaded h	depth of the well at 5847'. Pressure
Moved in an is 6069' an tested cas: foam. Retrout to 60305-9-85.	nd rigged up nd plugback d ing to 1500 p rieved bridge	service unit on epth is 6032'. si for 15 minute plug. Tagged 50 -3/8" tubing at	5-6-85. Total Set bridgepluges. Unloaded h	depth of the well at 5847'. Pressure

*See Instructions on Reverse Side

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

the 18 ft out only the 1001, maken it a cross for any person NMOCC and willfully to make to any department or agency of the

JUL 0 3 1935

PARMINITION RESOURCE AREA