District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Bi

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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		Ar			Company					·	00077	
			670 Broadway .O. Box 800							³ Reason for Filing Code		
				olorado 8	30201					CH E	ffective	5-01-1996
4 /	API Number						1 Name					⁶ Pool Code
30-045-06920					West I		Pictured Cliffs			79680 9 Well No.		
⁷ Pr	operty Code 00570				Galle	-	rty Name Canyon U	Jnit				62
r 10.6	Surface L	costion									L	
UL or lot no.	Section Section	Township	Range	Lot Idn	Feet from	the	North/South	line	eet from the		est line	County
С	4	27N	12W		990		NORTH	H	1650	VVE	EST	SAN JUAN
11] UL or lot no.	Bottom Section	Hole Lo	Range	Lot Idn	Feet from	the	North/South	line	eet from the	East/W	est line	County
2. 0.1	13 Producing	Method Cod	14 Gas C	`onnaction [Date 15 C-129	Permit	Number	16 C-1	9 Effective D	ate	17 C-	129 Expiration Date
² Lse Code F	1	owing)1/1953	Jale C-129	N/A	Number	C-1.	N/A			N/A
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