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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1 Effective 1-1-65
J.S.G.S.	11171107171710117075	AND	
LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL GA	12
OIL /			
TRANSPORTER GAS			
CPERATOR 2			
PRORATION OFFICE			
	Helium Corporation		
P. O. Box	x 1358, Scottsdale, A	Arizona <b>-</b> 85252	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	_	
: Recompletion	OII DIY C		
Change in Ownership X	Casinghead Gas Cond	ensate	
If change of ownership give named address of previous owner_	Eastern Petroleum Co	ompany, Box 291, Carm	ni, T1162821
L. DESCRIPTION OF WELL AN	Weil No.; Pool Name, Including	Formation Kind of Lease	Indian Ledse (1).
Table Mesa			r Fee I -89-IND-57
Lecation			
Unit Letter_B	990 Feet From The $N$ Li	ine and 2310 Feet From The	e <u>E</u>
Line of Section 3	Township 27N Range	17W , NMPM, San Ju	lan County
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS	
	ORTER OF OIL AND NATURAL G		
Four Corners Pip	eline Company Casinghedd Gas cr Dry Gas	1215 S.Lake Ave., Fa	
The contraction of the contracti			
if well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
Title production is comminated	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Plug Back   Same Resty, Diff. Resty.
Designate Type of Comple	Oil Well Gas Well etion = (X)	New Well Workover Deepen F	Same New 17 Dan New 17
Date Spudded	Date Compi. Reasy to Prod.	Total Depth F	P.B.T.D.
24.6 0,244 <del>00</del>	,		
Lievations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
, crisidions			
		D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT
		<u></u>	
THST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil and epth or be for full 24 hours)	must be equal to or exceed top allow-
OH, WELL  Note First New Ci. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.)
	1		The second secon
Length of Test	Tuping Pressure	Casing Pressure	hoke Size
		Water - Bbis. G	ga-MOF
Actual Prod. During Test	Oil-Bbis.	v.d.a 55.8.	,
1			FEB 4 171
GAS WELL			/
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF G	ravity & Olidensate . COM
			DIST. 3
Testing method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in) C	thoke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATI	
			FEB 4 1971
Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	BY Crighten Digited by E	
		.! : TITLE	SUPERVISOR DIST. #3
1 /	· A	11	nliance with RULF 1104.
List Hall		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepens.	
(Si	gnature)	well, this form must be accompanied tests taken on the well in accordan	hy a tabulation of the Gaviciani
Secretary		All sections of this form must b	e filled out completely for allow-
·	Title,	able on new and recompleted wells.	•
· · · · · · · · · · · · · · · · · · ·	.971	Fill out only Sections I. II. II well name or number, or transporter, or	I, and VI for changes of owner, or other such change of condition.
l.	/	A second	

well name or number, or transporter, or other such change of condition.