

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator Meridian Oil Inc.</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990'FNL, 990'FNL Sec.3, T-27-N, R-12-W, NMPM W</p>	<p>5. Lease Number SF-078935</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Thompson C #5</p> <p>9. API Well No. 30-045</p> <p>10. Field and Pool Basin Ft Coal W. Kutz PC</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Add Ft Coal & commingle	

13. Describe Proposed or Completed Operations

11-19-92 MOL&RU. Blow down. Pump 30 BW down csg. LD 1 1/4" tbq. NU BOP.

11-20-92 Blow down. CO to 1591'. TIH w/scraper to 1486'. SDFN.

11-21-92 Ran CNL-CCL-GR 1588-surface'. Set RBP @ 1500'. Dump 5 gal sand on RBP. Pump 155 BW down csg, could not load hole. Attempt to run CBL, appears fluid is moving past RBP. TOOH w/RBP & pkr, no test below 1420', could not load hole w/RBP set @ 1420'. TOOH.

11-23-92 Verbal approval f/S.Mason for change of plans. Set cmt ret @ 1101'. Sq w/165 sx Cl"B"w/2% CaCl2 (195 cf). Dump 13 sx on top of ret. Pull to 1010'. Load hole w/9# 51 vis mud. Perf holes @ 425'. Pump 100 BW down csg, would not circ out. Spot 30 sx Cl "B" w/3% CaCl2 (35 cf) 475-320'. TIH, TOC @ 370'. Perf 2 holes @ 315'. Pump 30 BW down csg, not circ out. Spot 30 sx Cl"B"w/3% CaCl2 (35 cf) 350-200'. WOC. TOC @ 260'. Perf 2 holes @ 120'. Pump 12 BW down 7", no return. Pump 11 BW down bradenhead, no returns. Pump 80 sx Cl"B"w/2% CaCl2 (94 cf)down 7". Returns out bradenhead @ end of cmt. Circ 52 BW behind cmt, no circ to surf.

11-24-92 Pump 10 BW, followed w/280 sx Cl "B" w/1/4#/sx flocc (330 cf). Circ good cmt to pit. ND BOP. ND WH. Set dry hole marker. Released rig. Well plugged & abandoned.

14. I hereby certify that the foregoing is true and correct.

Signed *Jerry Bradhues* Title Regulatory Affairs Date 11/25/92

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NMOCD

NOV 27 1992
Date

AREA MANAGER