Form 3160-5 (JUNE 1990)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires:	March	31,	1993

			5. LeaseDesignation and Serial No
SUNDRY NOTICES AND REPORTS ON WELLS	 . W	1	NMSF-079116

SUNDRY NOTICES AND REPORTS ON WELLS	THE LEW A
Do not use this form for proposals to drill or to deepen or reentry to a	

6. If Indian, Allottee or Tribe Name

Navajo

Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

	Use "APPLICATION FOR PERMIT" for suc	ch proposals	Navajo
		93 11.43 23 21 21 3	7 of Unit or CA, Agreement Designation
	SUBMIT IN TRIPLICATE		<u> </u>
oe of Well			<u> </u>
	Oil Gas		8. Well Name and No.
	Well Well	Other	Hancock 5

9. API Well No 2. Name of Operator 30-045-06926 Louis Dreyfus Natural Gas Corp 10. Field and Peol of Exploratory Area 3. Address and Telephone No Phone (405) 749-1300 14000 Quail Springs Parkway, Suite 600 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description

990 FNL & 990 FWL NW NW Sec. 1-27N-12W San Juan Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF THE ISSION Change of Plans Abandonment New Construction MAR 3 0 1993 Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Altering Casing

13 Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Other

Cement 4-1/2" casing and recomplete to the Upper Pictures Cliffs, as follows:

- 1. MIRU WOU. Load hole w/2% KCL wtr. ND WH & NU BOPs. TOH w/1" tbg. PU 6-1/4" bit & DCs. RIH w/tbg & BHA to clean out w/treated water. Run fluid caliper to determine cement volume. TOH w/tbg & BHA.
- 2. PU & RIH w/4-1/2" 10.5# J55 csg string & 20' shoe jt. Land csg as close to bottom as possible (will have limited rat hole). RU BJ. RU BJ. Establish circu w/2% KCL wtr & cement 4-1/2" csg string w/+ 65 sx 35:65poz + 12% gel + adds followed by 100 sx 50:50 poz + adds (designed to raise cement to surface). RD BJ. WOC.
- 3. Load & test csg. RU WL. RIH w/CBL & compensated neutron/GR logs. RIH w/csg gun to perf Pictured Cliffs & Upper Pictured Cliffs @ 1717-1734' (29 holes) & 1740-1747' (29 holes)(Estimated). Actual perfs will be based on new logs. RD WL.
- 4. RU BJ. Acidize/balloff PC/Upper PC perfs via 4-1/2" csg w/1000 gals 15% HCL acid & ballsealers. Estimated rate @ 6-8 BPM at ± 1000 psi. Flush w/2% KCL wtr. Surge balls off perfs & wait for balls to fall below perfs. Frac PC/Upper PC via 4-1/2" csg @ 60 BPM & ± 1600 psi surface treating pressure. Pump ± 50,000 gal 70Q N2 foam (20# XL base) and + 90,000# 20/40 Arizona sand & 10,000# 20/40 RCS. RD BJ. Wait 2 hours & start fluid recovery on choke control.
- 5. PU & RIH w/2-3/8" tbg & CO to TD w/N2. POOH w/tbg.
- 6. PU TA & RIH w/2-3/8" prod tbg. PU & RIH w/3/4" rod string & 1-1/4" BHP. RDMO WOU. Build pad & install pump unit. Hang well on.
- 7. Install rental wellhead compressor. Turn well to sales.

14. I hereby certify that the forceoing a true and correct Signed	Title	Engineer	Date	03/15/98
(This space for Federal or Size office use) Approved by Approved by	Title		Date	MAR 26 1998

Title 18 U.S.C. Section 1001, makes it a crime for any personknowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction

