Form 3160-5

(August, 1999) UNITED STATES FORM APPROVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OMB No. 1004-0135 Expires: November 30, 2000 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-entern NMSF-079116 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions of the Okt 192 7. If Unit or CA/Agreement, Name and/or?No 1. Type of Well Oil Well Gas Well Other 8. Well Name and No. 2. Name of Operator 123 Hancock 5 LOUIS DREYFUS NATURAL GAS CORP 9. API Well No. 3a. Address Suite 600 3b. Phone No. (include area code) N 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 30-045-06926 405-749-1300 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Kutz W. - Pictured Cliffs 11. County or Parish, State 990' FNL & 990' FWL. Sec. 1-27N-12W San Juan, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Altering Casing Fracture Treat Reclamation Well integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection olug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has Louis Dreyfus Natural Gas Corporation plugged and abandoned the above well as per procedures approved See attached report for detailed information. 14. I hereby certify that the foregoing is true and correct Carla Christian Title Regulatory Technician Signature July 10, 2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any, are attached. Approval of this notice does not warrant or Date certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. SWA-- UFFICE

NMOCD



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PLUG & ABANDON CEMENT SERVICE REPORT

WELL NAME:

HANCOCK #5

TOTAL PLUGS SET: 3

DATE STARTED:

06-20-01

TOTAL SACKS USED: 216 sx

DATE COMPLETED: 06-22-01

BLM WITNESS: M. KECHMAN OPERATOR WITNESS: N/A

MOL AND RU RIG. POH AND LD ¼" RODS. NO WELLHEAD AND NU BOP. POH AND STRAP OUT OF HOLE WITH 1695.66" OF 2 3/8" TBG.

PLUG #1 (FRUITLAND, P.C., 1365' – 1700').
RIH WITH 4 ½" GAUGE RING TO 1710', RIH AND SET 4 ½" CIBP AT 1700', POH. RIH OPEN ENDED WITH 2 3/8" WORKSTRING AND TAGGED CIBP. CIRCULATED HOLE WITH WATER AND PRESSURE TEST CASING TO 500 PSI AND HELD GOOD FOR 10 MINUTES. BALANCED 29 SX CL. B CEMENT PLUG INSIDE CASING. POH.

PLUG #2 (OJO ALAMO, KIRTLAND, 491' - 701').
RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 701'. POH. PU AND RIH WITH 4
W" RETAINER AND SET AT 656'. ESTABLISHED INJECTION RATE AT 1 BPM WITH 900 PSI.
MIXED 115 SX CL. B CEMENT PLUG, PLACING 99 SX BELOW AND 16 SX ABOVE RETAINER.
POH.

PLUG #3 (SURFACE, 0' - 300'),
RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 300'. CIRCULATED HOLE
CLEAN WITH WATER OUT THE BRADON HEAD. MIXED 72 SX CL. B CEMENT TO CIRCULATE
GOOD CEMENT TO SURFACE. ND BOP, DUG CELLAR, AND CUT OFF WELLHEAD. CEMENT AT
SURFACE. INSTALLED DRY HOLE MARKER. RD RIG AND MOL.

NATHAN E. CRAWFORD