## STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT

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BANTA PE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

•	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR		OR ALLOWABLE	EP1 41588 CON. (		
	Operator					
	DEKALB Energy Company  Address  110 16th Street, Suite 1000, Denver, Colorado 80202					
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New Well	Change in Transporter of:		CO, Inc. will begin		
	Recompletion Change in Ownership	Ou Dry Gos Operating under the name				
	If change of ownership give name and address of previous owner	DEPCO, Inc. (address	- same as above)			
11	II. DESCRIPTION OF WELL AND LEASE    Lease Name					
	Hancock Location	10 West Kutz, Pic	'			
	Unit Letter A ; 990 Feet From The North Line and 990 Feet From The East					
	Line of Section 1 Tox	wnship 27N Range	12W , NMPM, San	Juan Count		
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this						
	Gas Company of New Mexi	CO Twp. Rge.	P.O. Box 26400, Albuque			
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	YES !			
١ <b>٧</b> .	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Res		
	Designate Type of Completion			Flug Back Same Res.v. Ditt. Res		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD						
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a	feer recovery of socal volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top allo		
j	OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)			
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
}	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF		
Į						
_	GAS WELL	t analy of Tool	Bbls. Condensate/MMCF	10		
	Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
-	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 0 6 1989			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Bunk) Champ				
Dhi Ali			TITLE SUPERVISION DISTRICT # 3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow			
(Signature)						
District Production Superintendent						
September 12, 1988			able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition			
(Date)			wall name or number, or transports	der amer eren enen <b>e</b> a ar eaneitter		