

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Louis Dreyfus Natural Gas Corp

3. Address and Telephone No.

14000 Quail Springs Parkway, Suite 600

Phone (405) 749-1300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 990' FEL

NE - NE Sec 1 - T27N - R12W

5. Lease Designation and Serial No.

NM SF 079116

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Hancock 10

9. API Well No.

30-045-06930-00

10. Field and Pool, or Exploratory Area

Kutz Pictured Cliffs

11. County or Parish, State

San Jaun, New Mexico

☒ CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MI & RU completion unit. ND well head and NU BOP.
2. TOOH w/ tubing. See schematic for details.
3. PU 7" packer and 2 3/8" tbg, TIH to 1,810'. Set packer. Load annulus w/ 2% KCL water. Pressure test 7" casing to 1000 psi. Release packer and TOOH.
4. PU 6 1/4" OD bit, 4 4 3/4" drill collars and 2 3/8" tbg. Clean out well bore with foamed nitrogen.
5. TOOH with tbg and BHA.
6. PU & TIH w/ 4 1/2" casing. Set 4 1/2" casing at 1,898'. Est. circ. w/ 2% KCL.
7. Cement 4 1/2" casing in place w 400 sacks class H cement.
8. MI & RU wireline unit. Run CBL from TD to top of cement.
9. Perforate the Pictured Cliffs as follows: 1830-1840 w/ 21 holes.
10. TIH w/ packer and 2 3/8" tbg to 1840'. Spot 250 gals Fer Chk II acid over Pictured Cliffs. Pull packer to 1700'. Reverse excess acid into tbg. Set packer at 1700'.
11. Acidize well and stimulate per attached recommendation.
12. Flow well back and turn to production.

RECEIVED  
BLM  
97 JAN 21 AM 9:51  
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Benito L. Sams  
(This space for Federal or State office use)

Title Production Eng

Date 1/16/97

APPROVED

Approved by  
Conditions of approval, if any:

Title

Date

JAN 21 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side

DISTRICT MANAGER

NMOCD

TS/Duane W. Spencer

# LOUIS DREYFUS NATURAL GAS CORP.

## WELL SCHEMATIC

OPERATOR: LDNGC

**FIELD:** West Kutz Pictured Cliffs

DATE: October 4, 1996

API #: 30-045-06930

WELL NO.: Hancock 10

LOCATION: 990' FNL &amp; 990' FEL

"A" Sec 1-T27N-R12W

COUNTY: San Juan

STATE: New Mexico

W.I.- 50.00%

**NRI- 41.876%**

[illegible]