

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Attention:
Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
860FNL 1650FEL Sec. 1 T 27N R 10W Unit B

5. Lease Designation and Serial No.
SF-077384

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Galt E #1

9. API Well No.
3004506932

10. Field and Pool, or Exploratory Area
Fulcher Kutz Pictured Cliffs

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the above referenced well per the attached.

If you have any questions please contact Steve Webb at (303) 830-4206 or myself for any administrative concerns at the telephone number listed above.

RECEIVED
JUL 3 1995
OIL CORREL. DIV.
Rm 1295C

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

07-20-1995

(This space for Federal or State office use)

APPROVED

Approved by

Title

Conditions of approval, if any:

JUL 26 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

MOCD

Galt E #1

Orig. Comp.2/50

TD = 2095', PBTD = 2085'

Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
 3. POOH with 1 1/4" tbg.. RIH with tbg and cement retainer. Set retainer at 1975'. Test casing integrity to 500#. Squeeze perfs at 2022' to 2083' with 23 cuft of cement. Pull out of retainer and spot cement plug to surface with 18 cuft cement.
 4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 5. Contact FMC and ship surface equipment to yard or other location per instructions.
 6. Turn over to John Schwartz for reclamation.
 7. Rehabilitate location according to BLM or State requirements.
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Amoco Production Company

ENGINEERING CHART

SUBJECT GALT E 1

Sheet No _____ Of _____

File _____

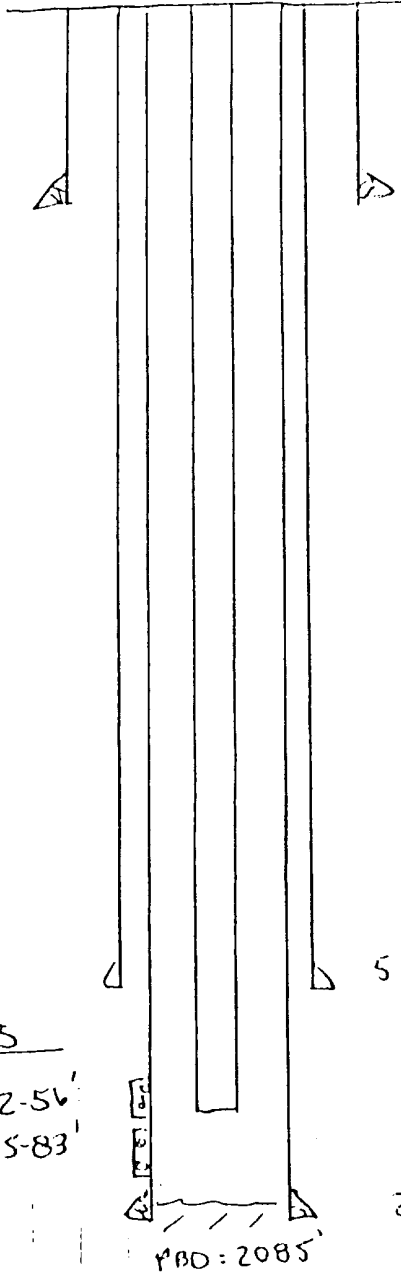
Appn _____

Date 2-16-95

By Gink

2-24-95

SETP/CP = 280"/280"



9 5/8" CSA 98'
40 # D
CMT TO SURF

5 1/2" CSA 2018'
15.5 # H40
CMT w/ 100 SXS

1 1/4" TSA 2032'
2.4 # J55

3 1/2" CSA 2085'
9.2 # J55
CMT'd TO SURF

PERFS

PC { 2022-56'
2065-83'

PBD = 2085'

UNITED STATES DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE**

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Galt E

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. **Mike Flaniken** with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made (when applicable):

1) With cement retainer at 1975', spot a cement plug on top of retainer from 1975' to 1638'. Recalculate cement volume. (top of Fruitland at 1688')

2) Perforate the 3 1/2" - 5 1/2" casing strings at 1217', place a cement plug from 1217' to 965' inside and outside the casing strings plus 100 % excess in the annulus and 50 linear feet excess inside the casing. (Ojo Alamo 1015' - 1167')

3) Perforate the 3 1/2" - 5 1/2' casing strings at 148' and circulate cement to the surface. (surface casing at 98')
