NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Con	npany Petrole	um Corporat	ion of	Texas B	sx 911	Breck	cenridge,T	exas	
Lease	Kutz Gow'		Well_No.	Unit Letter		Township 27		RansfOW	
Date Work P	erformed 8/16/67	Pool Fulche	r-Kutz		1	County Sa	n Juan		
				OF: (Check	appropria				
Beginn	ing Drilling Operatio			d Cement Job			Explain):		
Pluggir			medial Work			·	•		
Pulled 1" tubing, and also 2.375 tubing. By using gas, preceded to clean out well, but due to the large amount of fresh water coming into the hole, was unable to lower water in well below 1,000' below the surface. Run a BAKER A D tension packer on 2.375 tubing @ 1817' with 48' of 2.375 tail pipe below packer or 1856'. Rerun 1.315" tubing in 2.375" to 1855'. Set gas lift valves in 1" at the following, 1834', 1414' & 754'. Lifting water from formation by the use of 5" X 7" compressor. 'Jacked Eff misside 2' 'Jack									
Witnessed by N.A.Neely Position				##MZOwne	C	Company	Productio	n Company	
					Mell Production Company DIAL WORK REPORTS ONLY				
				NAL WELL D		i OK 13 OF	VL I		
D F Elev. T D		PBTD	PBTD 1909		Producine 842	Interval 1909	Completion Date		
Tubing Diam 2.3	75 & 1.315	Tubing Depth	<u> </u>	Oil Strin	g Diamete	er	Oil String	Depth	
Perforated In	terval(s)	<u> </u>				- w			
Open Hole Interval 1842 to 1909				Producir	Producing Formation(s) Picture Cliff.				
	,,,,,		RESULT	S OF WORK					
Test	Date of Test	Oil Production BPD		roduction FPD	Water Pr B F		GOR Cubic feet/Bb	Gas Well Potential MCFPD	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by Cleury Clark					Name Malling				
Title Sup Fri 111					Position				
Date 8 22-67					Company Well Production Company				