DISTRIBUTION SANTA FE		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		Γ
PROPATION OFFICE		

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	DISTRIBUTION	NEW MEXICO OU C	ONSERVATION COMMISSION			
	SANTA FE		FOR ALLOWABLE	Form C-104		
	FILE	KECOESI		Supersedes Old C-104 and C-110 Effective 1-1-65		
İ			AND			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	) BAS		
	LAND OFFICE		11/18			
į	TRANSPORTER OIL		S 1	The Art State of the Control of the		
	GAS					
	OPERATOR					
_			ig 3 co	2		
I.	Operator	<u> </u>	15	<del></del>		
	, -·					
	Damson Oil Cor	poracton		\		
	Address P.O. Box 4391	Houston, Texas 772	210	10 1 3 V 19		
	1.0. BOX 4371,					
	Reason(s) for filing (Check proper box	)	Other (Please explain)			
	New Well	Change in Transporter of:	i			
	Recompletion	Oli Dry Ga	s Effective 2-1	83		
		Casinghead Gas Conder				
	Change in OwnershipXX	Casingheed das Conser	isale			
	to a constant and a some		5 m n 01	1 December 1		
	If change of ownership give name and address of previous owner	Petroleum Corporation	on of Texas, Box 91	l, Breckenridge, Texas		
	and address of previous sames			76024		
	DESCRIPTION OF WELL AND	I FASE		70024		
11.	Lease Name	Well No. Pool Name, Including Fo	ormation   Kind of Le	Lease No.		
	_	6 Fulahan Kuta	(DC) State, Fede	ral or Fee Federal		
	Kutz Government	6 Fulcher-Kutz	(PC)	reuera:		
	Location			_		
	Unit: Letter B : 990	Feet From The North Lin	e and <u>1650</u> Feet From	m The East		
	Line of Section 3 Tox	waship 27N Range	10W , кмем, San	i Juan County		
	Emile of Section					
	DESCRIPTION OF TRANSPORT	TED OF OU AND NATURAL GA	c			
ш.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	i Address (Give address to which app	roued copy of this form is to be sent;		
	Name of Addadrized Transporter of Or			,		
	Name of Authorized Transporter of Ca			roved copy of this form is to be sent)		
	Southern Union Gathe	ering Co.	Fidelity Union Tower,	Dallas, Texas 75201		
	t/lldunan at an liquide	Unit Sec. Twp. Age.		hen		
	If well produces oil or liquids, give location of tanks.		yes	10-10-53		
		<del></del>		10 10 00		
		th that from any other lease or pool,	give commingling order number			
JV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of Completic		New Well Wallard	and the state of t		
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Dil/Gas Pay	Tubing Depth		
	, , , , , , , , , , , , , , , , , , , ,					
	Daylor War	<u> </u>		Depth Casing Shoe		
	Perforations					
	TUBING, CASING, AND CEMENTING RECORD					
				<del></del>		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			i			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours,					
	OIL WELL able for this depth or de for full 24 hours					
i	Date First New Cil Run To Tanks	Date of Test	Producing Method 'Flow, pump, gas	tifi, ero.y		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Cil-Bbis.	Woter - Bole:	Gas-MCF		
	Actual Prod. During Test	CII - 55.8.		<u> </u>		
Ì						
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate //MCF	Gravity of Concensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Cosing Preseure (Shut-in)	Choke Size		
	resting Method (pitot, odes pre/					
		<del></del>				
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	VATION COMMISSION		
				F # 0 1 _ 13		
			APPROVED	, 19		
			BY			
	, , , , , , , , , , , , , , , , , , , ,			SUPERVISOR TO THE TOTAL		
			TITLE	23, 20,77		
				n compliance with RULE 1104.		
	167	i- h	11	anishin for a newly drilled or deepened		
	A.R. fenning S.		well this form must be accom	panied by a tabulation of the deviation		
	(Signature 1)		If this is a request for allowable for a having the deviation well, this form must be accompanied by a tabulation of the deviation			

A.R. fenning S.					
(Signature) V					
Regulatory Engineer					

(Title)

2-24-83 (Daie)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply