Form 3160-4

CONTACT RECEIVING OFFICE FOR NUMBER

RLH Roswell District

(formerly 9-330)		UNITE				F COPIES REQUIRED		Modified Form No. NM960-3160-3		
		RTMENT				₹ -	See other In- structions on [refere side)			IUN AND SEBIAL NO
	B	UREAU OF L	AND MAN	AGEME	ENT	:	E1	·1	77382	
WELL CO	MPI FTION	OR RECO	DAADI ET	ION	DEDODT	AND	OG *			THE OR TRIBB NAM
1a. TYPE OF WEI				1014	KEFORT	717V		1::0		
b. TYPE OF COM		ELL WELL	ا لكا ،	DRY 🔲	Other			7. THIT AGE	EEMENT	NAME
NEW WELL		KEP- PIPG	Y PIF	evn.	Other	120 6.	War ATTO	S. FARM OR		
	NAME OF OPERATOR 3a. Area Code & Phone No.									
Breck Operating Corp. (817) 559-3355 9. WELL										
3. ADDRESS OF UPE	RATOR						···	6		
P. O. Box	911 Brec	kenridge,	TX 764	24-09	117		W II In	10. FIELD A	ND POOL	OR WILDCAT
4. LOCATION OF WE	I.L (Report local	ion clearly and i B, 990' F	n accordanc	e with ar	ny Sate requi	rementa)	9 6 11	Basin	a Fru	itland Coal
		_	NL & 10	30° F.		T 9 (2) (2)	الم	11. HEC., T., OR AREA	R., M., O	R BLOCK AND BURYE
At top prod. Interval reported below Same SST 3 91991.								Sec. 3 - T27N - R10W		
At total depth	Same				011 (CON.	DIM	N.M.I		12711 112011
9a. API Well No.			14. PE	RMIT NO		DIST:"3		12. COUNTY	OR	13. STATE
							;	San Juan		NM
15. DATE SPUDDED	16. DATE T.D.	REACHED 17. D	ATE COMPL.	(Ready t	to prod.) 18	. ELEVATIO	NS (DP. RKR, I	ŧŤ, GR, ETC.)*		LEV. CASINGHEAD
9/12/90 20. TOTAL DEPTH, MD	1 720 1 71 ex	UG. BACK T.D., MD	/17/90		TIPLE COMPL.		' DF			993'
2 925 203		1933'	2.	How s	IANY®		INTERVALE DRILLED BY	ROTARY TOO	ian i	CABLE TOOLS
24. PRODUCING INTER		CONLICTION-1	OP, BOTTOM.	MAME (MD AND TVD)*				25	WAR DIRECTIONAL
										SURVEY MADE
Fruitland		23-1920'								
26. TYPE ELECTRIC A		RUN							27. ₩4	S WELL CORED
CBL, CNL/	GR/CCL									
29.	WEIGHT, LB.				ort all strings	set in soel				
10.75"	40	771. BEPTH						ENTING RECORD		AMOUNT PULLED
7"	28		·				125 sx 100 sx		-	None
,	- 		730		7		U SX		-	None
									-	
29.		LINER RECOR	R RECORD		3		1	CBING RECORD		
SIZZ	TOP (MD)	BOTTOM (MD)	SACKS CI	MENT*	SCREEN (MI	D) 1	SIZE I	DEPTH SET (MD)		PACKER SET (MD)
			_			1.	50	1899'		N/A
31. PERFORATION REC	ORD (Interval. s	ise and number)			1 00	<u> </u>				
			1004 24	0.	32.			URE. CEMENT		
1723-28', 1806-21', 1837-46', 1904-20' w/ 2 spf.								OUNT AND KIND OF MATERIAL USED O gal 15% MCA		
, op					1725-1	. 920		J gar 15	/ MC	<u>A</u>
Total 90 p	erforation	ns.								
										
33.º PATE FIRST PRODUCTI	OK ! PROD	L'ORION MERCINO	(Sia - /		OUCTION					
		Curre (Curre	encly ur	nable	to flow	agains	'pump) t sales	WELL		(Producing or
NODE:	HOURS TESTED	wing line	pressur	re)	OILBBL.		MCF.	Shu	t-In	AS-OIL BATIO
N/A	N/A	N/A	TEST	PERIOD	N/A		N/A	N/A	.	N/A
PLOW, TURING PRESS.	CARING PRESSU			mi	GAR - 1	ICF.	WATER-		OIL GR	VITT-API (CORR.)
N/A	N/A	│ →	1	N/A	N	/A	N/A	4		N/A
34. DISPOSITION OF GA	B (Sola, used for	· Juel, vented, etc	.)					TEST WITNES	SED BT	
Sold.	ENTS					_ _		ACCEP	TED	FOR PECORE
Attachment								110000		
36. I hereby certify		og and atjached	information	is comp	lete and corre	ct as deter	mined from	ll available -	*****	
$\mathcal{L}(\cdot)$	2 m/2 //6/	1//1//	_							
SIGNED	merk	'LANDE	TIT	LE	Product	ion Mar	nager	DATE	- المعنداه	11509ilus mish

ATTACHMENT "A"

This well is currently incapable of flowing against the Gas Company of New Mexico's sales line pressure. In the near future, Breck plans to hydraulically fracture the Fruitland Coal and put this well on compression. At that time, a new completion report will be filed showing accurate production test information.