

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077382

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NAME

Kutz Government #6

9. API WELL NO.

30-045 0693400

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 3-T27N-R10W

N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1B. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. ENVIR ☐ Other _____

2. NAME OF OPERATOR

BRECK OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO. c/o Walsh Engr. & Prod. Corp.
204 N. Auburn Farmington, N.M. 87401 505 327-4892

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit Letter B, 990'FNL, 1650'FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/4/53

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

9/17/90

18. ELEVATIONS (DF, RKB, RT, CE, ETC.)*

5998' DF

19. ELEV. CASINGHEAD

5993'

20. TOTAL DEPTH, MD & TVD

2025'

21. PLUG BACK T.D., MD & TVD

1933'

22. INTERVALS DRILLED BY

ROTARY TOOL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal: 1723'-1920'

JUN 22 1992

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, CNL/GR/CCL

OIL CON. DIV.
DIST. 3

27. WAS WELL COARD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE RIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10.75"	40	98'	12.50"	125 sxs	None
7"	28	1936'	8.75"	100 sxs	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1.50"	1899'	N/A

31. PERFORATION RECORD (Interval, size and number)

1723-1728'; 1806-1821'; 1904-1920';
with 2 spf 1837-1846';

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1904-1920'	8,000# 40/70 & 34,000# 20/40 in 70% Foam
1723-1846'	5,250# 40/70 & 100,000# 20/40 in 70% Foam

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

SI - capable of commercial hydrocarbon production.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API) (CORR.)
SI 199	SI 199					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Gas to be sold.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FOR: BRECK OPERATING CORPORATION

SIGNED Paul C. Thompson

TITLE Agent

DATE JUN 19 1992

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH