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TRANSPORTER	OIL	/
	GAS	
OPERATOR		/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

Operator		Pan American Petroleum Corporation	
Address			
Security Life Building, Denver, Colorado		80202	
Reason(s) for filing (Check proper box)			
New Well	<input checked="" type="checkbox"/>	Change in Transporter	<input type="checkbox"/>
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Well Name	County	Fee
Gallegos Canyon Unit	194		Basin Dakota		Fee
Location					
Unit Letter	D	850	Feet From The	North	920
				West	
Line of Section	5	Township	27N	Range	12W
				San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	(This form is to be sent)
Platau, Inc.				Box 108, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas	<input checked="" type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	(This form is to be sent)
El Paso Natural Gas Company				Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Range	Feet
	D	5	27N	12W
				No

If this production is commingled with that from any other lease or pool, give location

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	<input checked="" type="checkbox"/>	Gas Well	<input checked="" type="checkbox"/>	Same Res't.	Diff. Res't.v.
Date Spudded	Date Compl. Ready to Prod.					
10-10-65	10-31-65			5915		5880
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					
5603 RKB, 5591 GR	Dakota			5750		5774
Perforations						
5750-67, 5798-5822						5715
TUBING, CASING, AND CEMENTING DATA						
HOLE SIZE	CASING & TUBING SIZE				SACKS CEMENT	
12 1/4"	8 5/8"			365	250	
7 7/8"	5 1/2"			5915	1200	
	2 3/8"			5774		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be a minimum of 24 hours of load oil and must be equal to or exceed top allowable for this depth in the field)

Date First New Oil Run To Tanks	Date of Test	Producing Formation (oil, gas, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
8755	3 hrs.		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	689	1492	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
D. I. TOLLEFSON

D. I. Tollefson

(Signature)

Administrative Assistant

(Title)

November 17, 1965

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 24 1965

BY Original Signed Emery C. Arnold

Supervisor Dist. # 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells