NO. OF COPIES RECEIVED	i			
DISTRIBUTION	NEW WENTO OFF O	DNSERVATION ACTOR	CIS N	orm C-104
SANTA FE /	REQUEST	FOR ALLOWATE		upersedes Old C-104 and C-1 ifective 1-1-65
u.s.g.s.	AUTHORIZATION FO TRA	- AND Medical Control of the Control		
LAND OFFICE	ACTHORIZATION COTP.  Eff. 2-1-71, Corp.  Ten American les name to  Congression PROD. CO.	Distriction for the contract Execu-	A.S.	
TRANSPORTER OIL	2-1-71, Corp.			
GAS	ran American retro. co.  has owenged prop. co.			
PRORATION OFFICE	America its no.			
Cperator Cperator	has orene PROD.			
Pan American Petrole	has ohensed its noo.  has ohensed PROD. CO.  has AMOCO PROD. CO.  sm Corporation  as, Denver, Colorado			
Address				
Security Life Buildi	ng, Denver, Colorado	80202		
Reason(s) for filing (Check proper bo	Change in Transporter if:			
Recompletion	Cal Tory Can			
Change in Ownership	Casingherd Gas Gorden	್ರಾಗ್ ಕಳ್ಳಿಕ		
				·
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	Lease No. 1 Well at Sant Na-	ne Da in in in in in		au se
Gallegos Canyon Unit	194 B	ssin Dakota	ma, Fa	derapor Fee <b>766</b>
Location				
Unit Letter <b>D</b> : 8	50   Fleet From The <b>North</b> to	. w i	28 - 18 - 18 - 18 - 18 - 18 - 18 - 18 -	ies t
-	O The	1011	0am 2	
Line of Section 5 To	ownship 27% Hange	12W	San Juan	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATUEAL GA	S.		
Name of Authorized Transporter of C.		And the second second	Profession of the second	this form is to be sent)
Plateau, Inc.		Box 108, Farmin		
Name of Authorized Transporter of Co	<b>——</b>		·	this form is to be sent)
El Paso Natural Gas		Box 990, Farmin	gton, New Mex	ICO
If well produces oil or liquids, give location of tanks.	Mnit Sen Aga Bala. <b>D</b> 5 <b>27% 12W</b>	No		
		the employed the same		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	M.V.	to the second se	
Designate Type of Complet	ion (V)	1774	A DOME.	k Same Resty. Diff. Resty
			The second secon	<u> </u>
Date Spudsed	Date Compl. Recoy to Prod. 10-31-65	5915	and the second	5880
10-10-65 Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formart n	1.33 4.3 1.16 (1.17 (1.48) 4.16		
·		5750		5774
5603 RDR. 5591 GR	Dakota	3130		****
5603 RDB, 5591 GR Perforations	PAROCA		12 - 30	sing Shoe
	5822	The state of the s		sing Shoe
5750-67, 5798-	<b>5822</b> TUMNG, CASING, ANG	The state of the s		5-118
5750-67, 5798-	5822 TUBING, CASING AND CASING A TUBING BITT	DEMARD DISCLOS		SACKS CEMENT
5750-67, 5798- HOLE SIZE	TUBING, CASING AND CASING AND CASING A TUBING BITT	365		SACKS CEMENT
5750-67, 5798-	5822 TUBING, CASING, ARC CASING A TUBING BILT 8 5/8 <sup>8</sup> 5 1/2 <sup>8</sup>	365 5915		SACKS CEMENT
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TEST DATA AND REQUEST IOIL. WELL Date First New Ci. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  8755	TUBING, CASING, AND CASING A TUBING BILT  8 5/8* 5 1/2* 2 3/8**  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure  Oil-Bbis.  Length of Test 3 hrs.	GEMERICAS STATES  365 5915 5774  December of the Company of the Co	load at and most be and gost (a, etc.)  Choke	SACKS CEMENT  250  200  200  200  200  200  200  20
TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  8755 Testing Method (pitot, back pr.)  Back Pressure	TUBING, CASING, ART.  CASING & TUBING BILT  8 5/8** 5 1/2** 2 3/8**  FOR ALLOWABLE (Test must by a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hrs.  Tubing Pressure  689	Cash, Freezes  Cash, Freezes  Cash, Freezes  Cash, Freezes  Cash, Freezes  Cash, Freezes	load at and most be and gost (a, etc.)  Choke	SACKS CEMENT  250  200  equal to or exceed top allo  CON. COM.  INST. 3  Condensate  26  3/4"
TEST DATA AND REQUEST IOII. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 8755 Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN	TUBING, CASING, ART  CASING A TUBING BILT  8 5/8*  5 1/2*  2 3/8*  FOR ALLOWABLE (Test must by a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure  689	Cash, Freezes  Cash, Cash, Freezes  Cash, Cash, Freezes  Cash,	Choke St. Choke St. Choke St. Choke St.	SACKS CEMENT  250  200  equal to or exceed top allow  CON. COM.  FIST. 3  Condensate  26  3/4"  DMMISSION
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TEST DATA AND REQUEST ION. WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  8755 Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANT  (I hereby certify that the rules and Commission have been complied	TUBING, CASING, ART  CASING A TUBING BILT  8 5/8*  5 1/2*  2 3/8*  FOR ALLOWABLE (Test must by a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure  689	Cash, Freezes  Cash, Cash, Freezes  Cash, Cash, Freezes  Cash,	Choke Simple SERVATION Co.	SACKS CEMENT  250  200  equal to or exceed top allow  CON. COM.  FIST. 3  Condensate  200  200  200  200  200  200  200  2
TEST DATA AND REQUEST ION. WELL Date First New Off Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  8755 Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	TUBING, CASING, ART.  CASING A TUBING BILT  8 5/8** 5 1/2** 2 3/8**  FOR ALLOWABLE (Test must be at able for this de able for	Cash Color Color Cash Cash Cash Cash Cash Cash Cash Cash	Choke Signed Emery	SACKS CEMENT  250  200  200  200  200  200  200  20
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TEST DATA AND REQUEST IOLL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  8755 Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, ART.  CASING A TUBING BILT  8 5/8** 5 1/2** 2 3/8**  FOR ALLOWABLE (Test must by a) able for this de  Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  3 hrs.  Tubing Pressure  689  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.	Cash Condensate Addor	Choke Signed Entery ( ist. # 8	SACKS CEMENT  250  200  200  200  200  200  200  20
TEST DATA AND REQUEST IOII. WELL Date First New Ci. Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 8755 Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the ORIGINAL SIGNED BY D. I. TOLLETCON	TUBING, CASING, AND CASING A TUBING BILT  8 5/8* 5 1/2* 2 3/8*  FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.  Length of Test 3 hrs. Tubing Pressure 689  NCE  regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.  D. I. Tollefson	Case Condensate ACACT	Choke 5.  Choke 6.	SACKS CEMENT  250  200  200  200  200  200  200  20
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TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  8755  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the CRIGINAL SIGNED BY D. I. TOLLETOON  (Signature Assistance)  Administrative Assistance  (7)  November 17, 1965	TUBING, CASING, AND CASING A TUBING BILT  8 5/8* 5 1/2* 2 3/8*  FOR ALLOWABLE (Test must be at able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  3 hrs.  Tubing Pressure 689  NCE  regulations of the Oil Conservation with and that the information given with and that the information given he best of my knowledge and belief.  D. I. Tollefson  nature)	Case Service S	Choke S.  Choke	SACKS CEMENT  250  200  equal to or exceed top allow  FIST. 3  Condensate  Ze  3/4**  DMMISSION  , 19  C. ATROM  with RULE 1104,  newly drilled or deepene tabulation of the deviatio