

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078935

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Thompson Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

3-27N-12W

NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Beta Development Co.

3. ADDRESS OF OPERATOR

125 Petroleum Club Plaza, Farmington, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790/N 790/E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5913' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-69 Moved onto location & rigged up.

12-12 Removed wellhead, tbg stuck on bottom. Worked tbg loose, layed down 10 jts 1-1/2" tbg. Tried to break circ. down tbg w/rig pump. Put hydraulic pump on tbg, pressured up to 2700#, could not break circ. Pulled wet string of 1-1/2" tbg, pulled 188 jts off bottom - 21 jts plugged w/sand & shale. CO tbg.

12-13 Ran tbg in hole open-ended & CO to 6248'. Spotted 50 sx cement on bottom, closed return line & squeezed approx. 20 sx into Dakota formation. Picked tbg up to 5200', pumped in 15 sx cement to displace tbg w/water. Pulled tbg up hole & put 15 sk cement plug @ 4320'; put 15 sx cement at base of Pictured Cliffs & DV tool @ 1831'. Finished laying down tbg, layed down 188 jts (total 6191').

12-14 Cut 10-3/4" surface csg off 1' below bradenhead; cut 1' section out, lowering head. Removed slips from 4 1/2" csg. Set hydraulic jacks on 4 1/2" csg, got 2" stretch at 118,000# pull on csg. Shot csg in two @ 143'. Layed down 4 jts, WITH w/1 1/2" tbg to base of Ojo laro @ 500'. Put 15 sk cement plug inside 4 1/2" csg, pulled tbg up hole & put 10 sk plug in stub of 4 1/2" csg @ 200'. Put 10 sk plug on top of 4 1/2" csg stub @ 140'. Put 15 sk plug in top of surface pipe with marker. Rigged down, released rig.

18. I hereby certify that the foregoing is true and correct

Original signed by:

SIGNED

D. E. BAXTER

TITLE

Superintendent

DATE

December 15, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEC 15 1969

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

