



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

₩ PRIVE THEE

July 28, 1992

AUG1 2 1992

OIL CON. DIV.

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

BHP Petroleum (Americas) Inc. 5847 San Felipe - Suite 3600 Houston, Texas 77057

Attention: Carl Kolbe

Dear Mr. Kolbe:

Administrative Order NSL-3136

Reference is made to your application dated January 31, 1992 for a non-standard Basin-Fruitland coal gas well location for your existing Gallegos Canyon Unit Well No. 80 which was drilled in 1953 and completed in the West Kutz - Pictured Cliffs Pool at a standard gas well location (pursuant to the Special Pool Rules applicable at the time under Division Order No. R-566) 660 feet from the North line and 825 feet from the East line (Unit A) of Section 6, Township 27 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 1 through 5, the S/2 NE/4 and SE/4 NW/4 (N/2 equivalent) of said Section 6 shall be dedicated to the well forming a standard 311.92-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMAY

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

U.S. BLM - Farmington



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 PIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-8178

Date: 2-17-92 atta: M. Stogner
Oll Conservation Division P.O. Box 2008 Santa Fe, NM 87504-2008
Re: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 2-10-52 for the Stp fetcolorum, face G.C.U.#88 Operator Lease & Well No. A-6-27V-12W and my recommendations are as follows: Unit, 5-T-R Approve - frequency in the Correct, should be 660 fnt; 825 ff.
Yours truly,
Grand Grande

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #80
NE/NE Section 6-T27N-R12W

San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #80 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 6-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

21/00/2

Attachment

FEB1 0 1992
OIL CON. DIV.

Amoco P	rodu	ction	Company
P.O. Bo	x 800)	
Denver,	CO	80201	L

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe. New Mexico 87503

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 1980, Hobbs, NM \$8240

WELL LOCATION AND ACREAGE DEDICATION PLA

All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 Well No. Operator 80 Gallegos Canyon Unit BHP Petroleum (Americas), Inc. County Unit Letter Township Range Section 27N 12W San Juan NMPM. 829 Actual Footage, Location of Well: East 692 660 feet from the 877 feet from the line North line and Dedicated Acreage: Pool Ground level Elev. Producing Formation 320 311- Tores 5681' DF Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. 2877· 825 Beverly Comer Poeitios Production Technician Company BHP Petroleum (Americas). Date 12/11/91 SURVEYOR CERTIFICATION SECTI I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. FEB1 0 1992 Data Surveyed Signature & Seal of Professional Surveyor OIL CON. DIV. Original on file DIST. 3 Cerusicate No. 1500 1000 900 2000 1320 1650 1900 2310

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #80
NE/NE Section 6-T27N-R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #80 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 6-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

Attachment

REGEIVEN FEB1 0 1992

OIL CON. DIV.

Submit to Appropriate District Office State Lause - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM \$7410 Wall No 80 BHP Petroleum (Americas), Inc. Gallegos Canyon Unit County Range Township Unit Letter Secuon 12W San Juan Α 27N NMPM Actual Footage Location of Well: East line 877 feet from the North line and feet from the Dedicated Acreage: Pool Ground level Elev. Producing Formation 320 Acres 5681' DF Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if seccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information stained herein in true and complete to the اقا best of my knowledge and belief. Printed Name Beverly Comer Position Production Technician BHP Petroleum (Americas). Date 12/11/91 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Seal of Professional Surveyor on con diy. 11157. 2 Original on file Ceruficate No.

1500

2000

990 1320 1650

"

1900 2310

1000

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #80
NE/NE Section 6-T27N-R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #80 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 6-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

Attachment

FEB1 0 1992
OIL CON. DIV.
DIST. 3

Submit to Appropriate District Office Sizte Lease - 4 copies Fee Late - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210 WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 Vell No. 80 Gallegos Canyon Unit BHP Petroleum (Americas), Inc. County Range Township Unit Letter 12W San Juan 27N **NMPM** Α Actual Footage Location of Well: East line 877 feet from the line and feet from the North Dedicated Acreage: 0 2 = Pool Ground level Elev. Producing Formation 511 2320 Acres 5681' DF Basin Fruitland Coal Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communication, unitization, force-pooling, etc.? If answer is "yes" type of consolidation ☐ No Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ained herein in true and complete to the best of my knowledge and belief. Printed Name Bever1y Comer Position Production Technician Company BHP Petroleum (Americas). 12/11/91 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Original on file Ceruficate No.

2000

1320 1650

1980 2310 2640

1500

400

1000

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

San Juan County, New Mexico



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #80
NE/NE Section 6-T27N-R12W

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #80 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 6-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

Attachment

FEB1 0 1992
OIL CON. DIV.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTPICT III
1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Service .	74 002 330	Less		Well No.
BHP Petroleum (Am	ericas). Inc.	Gallegos Canyo	on Unit	80
it Letter Section	Township	Range	County	
A 6	27N	12W	NMPM San J	uan
ual Footage Location of Well:				
692 feet from the	North line an	ad 877	feet from the Ea	
	ucing Formation	Pool		Dedicated Acreage
5681' DF Fruit	land Coal	Basin Fruitlan	nd Coal	Acres
2. If more than one lease of unitization, force-poolin Yes If answer is "no" list the of this form if seccessary. No allowable will be assisted.	icated to the subject well by colored is dedicated to the well, outline each of different ownership is dedicated to g. etc.? No If answer is "yes waters and tract descriptions which made to the well until all interests has been interest, has been interest.	h and identify the ownership the to the well, have the interest of "type of consolidation have actually been consolidated ave been consolidated (by comm	errof (both as to working interest a all owners been consolidated by or i. (Use reverse side of	ommanication,
			Printed Name Beverly Producti Company BHP Petr	TOR CERTIFICATION of corrify that the information in true and complete to include and belief. Comer Comer Control (Americas) 1/91
		L CON. 1877	l hereby can on this plat actual surve supervison, correct to belief. Data Surveyo Signature & Professional	Seal of Surveyor nal on file

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #80 NE/NE Section 6-T27N-R12W San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #80 to be recompleted in the Basin Fruitland Coal formation. The well is located 692' FNL & 877' FEL in the NE/NE quarter of Section 6-T27N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

BHP has notified all operators of any offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

Attachment

FEB1 0 1992
OIL CON. DIV.

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM \$8210 DISTPICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 Well No. Operator 80 Gallegos Canyon Unit BHP Petroleum (Americas), Inc. County Range Township Unit Letter San Juan 12W **NMPM** 27N Α Actual Footage Location of Well: East line feet from the 877 line and 692 North Dedicated Acreage: feet from the Pool Producing Formation Ground level Elev. 320 Acres Basin Fruitland Coal Fruitland Coal 5681' DF 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one leass is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of ר No No allowable will be essigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information lained herein in true and complete to the 0 best of my browledge and belief. Signature 877 Printed Name Beverly Comer Position Production Technician Company BHP Petroleum (Americas). Date 12/11/91 SURVEYOR CERTIFICATION I hereby certify that the well location shows on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Deta Surveyed Signature & Seal of FFB1 01392 Professional Surveyor OLCON DIV. Original on file Ceruficate No. 1500 1000 900 2000 990 1320 1650 1980 2310 2640 660