

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas), Inc.

3. Address and Telephone No.

P.O. Box 977 Farmington, N M 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 825' FEL Sec. 6, T 27N, R 12W

5. Lease Designation and Serial No.

I-14E-IND-8479

6. If Indian, Allottee or Tribe Name

Allotted

Navajo Tribe of India

7. If Unit or CA, Agreement Designation

Gallegos Canyon Un

8. Well Name and No.

GCU No. 80

9. API Well No.

30-045-06978

10. Field and Pool, or Exploratory Area

Basin Fruitland Coa

11. County or Parish, State

San Juan Co., New Mex

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Produced Water pipeline
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of routine completion on Well Completion or Recompletion Report and Log forms.)

13. Describe Proposal or Completion Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is discontinuously drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BHP proposes to construct a 6240' long buried 2" SDR7 polyethylene pipeline for the purpose of transporting produced water from our GCU 80 location to tie in with our existing produced water gathering line to the GCU 259 SWD disposal well. The produced water line will be pressure tested to 150 psi. The proposed pipeline route was onsite by Allen Nez with the Navajo Tribe on April 20, 1993. BLM Representative Jackie Neckels on April 16, 1993 & BIA Representative James Miles on April 21, 1993. A cultural inventory was conducted by San Juan College. See Report No. 93-SJC-020.

Surface Owners:

W 1/2 Sec. 32, T 28N, R 12W (3,080' long) - Navajo Tribal Trust

SE 1/4 Sec. 31, T 28N, R 12W (2,600' long) - Allotted

NE 1/4 Sec. 6, T 27N, R 12W (660') - Allotted

BHP Petroleum (Americas), Inc. is the Unit (lease) operator of the Gallegos Canyon Unit. The proposed pipeline is within the unit, on lease.

14. I hereby certify that the foregoing is true and correct

Signature

JR Loney

Title Operations Superintendent

APPROVED

(This space for Federal or State office use)

Approved by

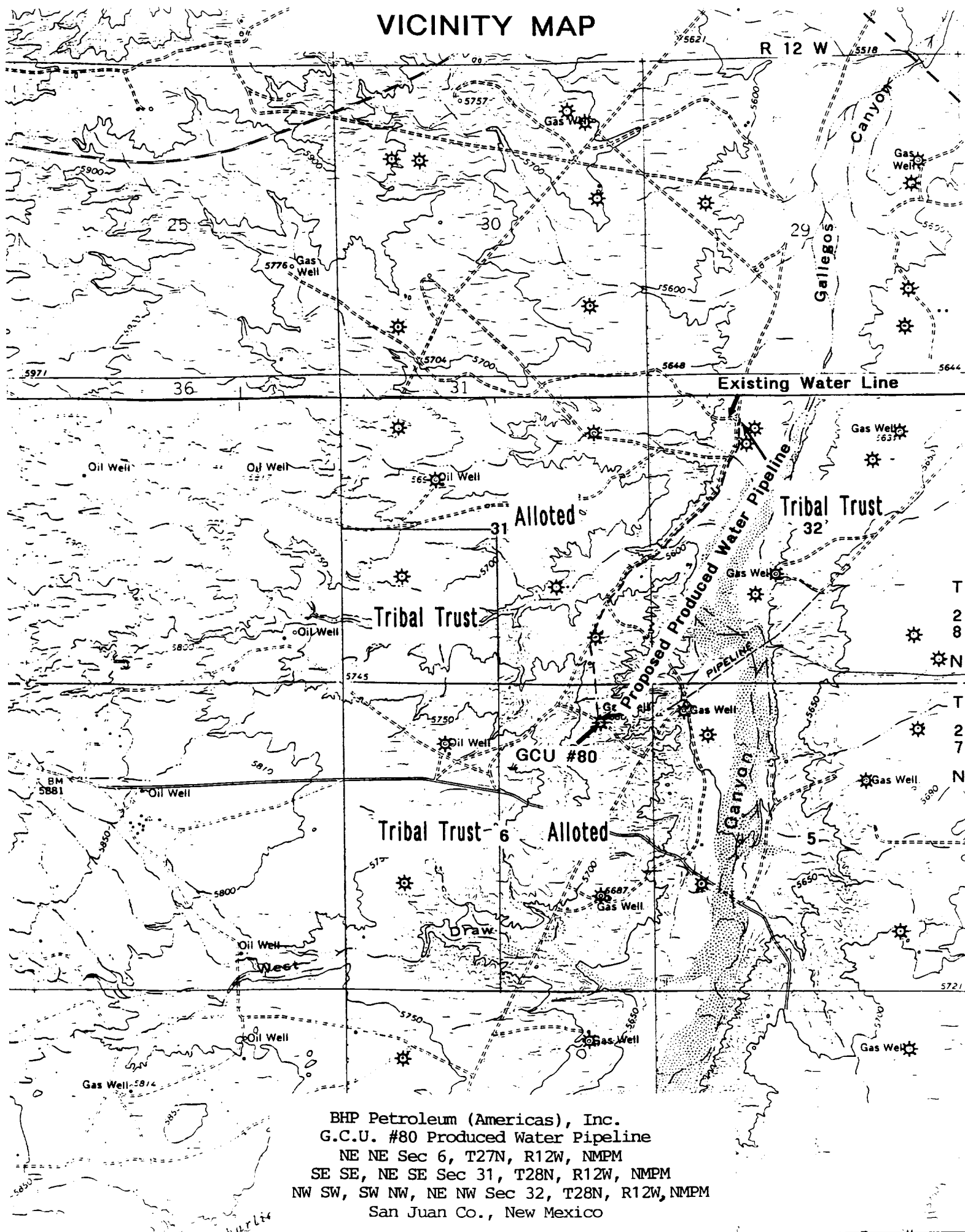
Conditions of approval, if any:

Title

JUL 30 1993

DISTRICT MANAGER

VICINITY MAP



BHP Petroleum (Americas), Inc.
 G.C.U. #80 Produced Water Pipeline
 NE NE Sec 6, T27N, R12W, NMPM
 SE SE, NE SE Sec 31, T28N, R12W, NMPM
 NW SW, SW NW, NE NW Sec 32, T28N, R12W, NMPM
 San Juan Co., New Mexico