

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.

Operator		Well API No.	
BHP PETROLEUM (AMERICAS) INC.		30-045-06938	
Address P.O. BOX 977 FARMINGTON, NEW MEXICO 87499			
Reason(s) for Filing (Check proper box)			
New Well	☐	Change in Transporter of:	☐ Other (Please explain)
Recompletion	☒	Oil	☐ Dry Gas ☐
Change in Operator	☐	Casinghead Gas	☐ Condensate ☐
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT		Well No. 80	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. I149IND8479
Locality A		660	NORTH	825	EAST
Unit Letter		:	Feet From The	Line and	Feet From The
Section	06	Township	27N	Range	12W
			NMPM	SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Water Prod # 2805270							
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. 2805209 P.O. BOX 4990 FARMINGTON, NM 87499							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually collected? YES	When? 1953	

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12-02-53	Date Compl. Ready to Prod. 10-06-92	Total Depth 1352'				P.B.T.D. 1270'			
Elevations (DF, RK.B, RT, GR, etc) 5681' GR	Name of Producing Formations FRUITLAND COAL	Top Oil/Gas Pay 1250'				Tubing Depth 1261'			
Perforations 1250' - 66'						Depth Casing Shoe 1274'			
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACK CEMENT				
13 3/4"	10 3/4"		109'		100SX				
8 3/4"	7"		1272'		175SX				
	2 3/8"		1261'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for/will be 100%)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, ft, etc.)	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 50	Length of Test 24 HRS	Bbls. Condensate/MCYCF N/A	Gravity of Condensate N/A
Testing Method (prior back pr.) BACK PR.	Tubing Pressure (Shut-in) 294	Casing Pressure (Shut-in) 296	Choke Size 3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JOHN LOWERY
JOHN LOWERY OPERATIONS SUPERINTENDENT
01-25-94 (505) 327-1639 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 27 1994

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #2

INSTRUCTIONS: This form is to be filed in compliance with Rule 110d

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation logs taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Alfred,
these are the
same (104,
Signed by different
same date stamp.
