State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

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| | | ver, Col | | 0201 | | | CH Effe | ctive 5 | -01-1996 |
| 4 API Number | | | | _ | ool Name | | | | ⁶ Pool Code 71629 |
| 30-045-06938 | | | | | ruitland Coal | | | | 9 Well No. |
| ⁷ Property Code 00570 | | | | | s Canyon Unit | · . | | | 80 |
| [. 10 Surface Lo | | Range | Lot Idn | Feet from the | North/South line | Feet from the | ne East/West | line | County |
| A 6 | 27N | 12W | | 660 | NORTH | 825 | EAS | Т | SAN JUAN |
| ¹¹ Bottom H | lole Loca | ation | | | | | | | |
| UL or lot no. Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | ne East/West | line | County |
| ² Lse Code 13 Producing N | Method Code | 14Gas Cor | nnection D | ate 15 C-129 Pern | ait Number 16 | C-129 Effective | e Date | 17 C-1 | 29 Expiration Date |
| | nping | ì | /1994 | N/A | | N/A | | | N/A |
| II. Oil and Gas Tr | | | | | | | | | |
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