			\
A	w .		
DISTRIBUTION	_		
SANTA FE /	i	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE	REQUES	T FOR ALLOWABLE AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TR	AND BANSPORT OIL AND NATUR	AL GAS
LAND OFFICE		AND ON OIL AND MATER	THE GAS
THANSPORTER OIL /			
OPERATOR 2	_		
PROBATION OFFICE	-		
Cperator			
Western H	Helium Corporation		
Adiress	1050		
P. O. Bo	x 1358, Scottsdale,	Arizona-85252 Other (Please explain)	
Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Frease explain)	,
faccompletion	OII Pry G	as [
Onange in Ownership X		er,sate	
. , , , , ,			
change of ownership give name and address of previous owner <u>Ec</u>	astern Petroleum Co	mpany, Box 291,Ca	armi, Tll62821
DESCRIPTION OF WELL AND	LEASE	Permatura Kind of	1 8058
Table Mesa	Well No. Pool Name, Inclusing I	i i	Lease Indian Lease No. 1-89-IND-57
Table Mesa	Darota	5,0,0,0,1	T-03-TI/D-2/
	SO Feet From The N L:	ne and <u>1980</u> Feet 7	From TheW
2	waship 27N Range	17W , NMPM, S	San Juan County
The or section 3			<u> </u>
TSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
June of Authorized Transporter of Oil	or Condensate	Aggress (Give address to which to	approved copy of this form is to be sent;
Four Corners Pipe		1215 S.Lake Ave.	, Farmington, N.M.874
lame of Authorized Transporter of Ca	er Dry Gas	Adaress Give address to which o	approved copy of this form is to be sent;
	Unit Sec. Twp. Age.	is gas actually connected?	When
it well produces oil or liquids,	Unit Sec. Twp. Age.	;	1
this production is commingled will CMPLETION DATA	th that from any other lease or pool,	give comminging order number.	
Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Resty, Diff. Rest
		. (P.B.T.D.
Cate Spudded	Date Compl. Reday to Prod.	Total Depth	1.5.1.5.
Levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	: Top Oil/Gas Pay	Tubing Depth
in dusing (DI , ARB, RI , GR, etc.)			
erforations	1		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
DECYMENT DECYMENT	CD AVI OWARY E . (T	for an annual of total values of land	loil and must be equal to or exceed top allo
EST DATA AND REQUEST FO	able for this de	epch or be for full 24 hours)	
Late First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.;
		<u> </u>	Choke Size
ength of Test	Tubing Pressure	Casing Pressure	Chole Size
	Oil.Bola.	Wajor - 5bla.	Gas - MCF
letual Prod. During Test	Oli-Bola.	, major - BBIB!	
		·	
AS WELL			
notud, Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condenagie
			DIST. 3
'esting Method (pitot, back pr.)	Tubing Pressure (Shub-in)	Cosing Pressure (Shut-in)	Choke Size
		: 	
ERTIFICATE OF COMPLIANC	Œ	OIL CONSER	RVATION COMMISSION
			FEB 4 1971
nereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	
water an hove been complied w	ith and that the information given best of my knowledge and belief.	By Original Signed	by Emery C. Arnold
		TITLE	SUPERVISOR DIST. #3
		: IITLE	

Secretary

January 11, 1971

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. many ough to filed for each acol in multiply