

U. S. LAND OFFICE **IN-20-603-2179**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

A 10x10 grid with the number 6 in the center.



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

DAVIS OIL COMPANY

802 Midland Savings Building, Denver, Colo.

Company ----- Address -----

Raven-Nava jo Wildcat New Mex.

Lessor or Tract ----- Field ----- State -----

1 6 27N 11W NMPH San Juan

Well No. 669 S. 17. T. R. 660 Meridian W County Section 8 5717

Location ----- ft. [N.] of ----- Line and ----- ft. [E./W.] of ----- Line of ----- Elevation -----

(Derrick door relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

January 10, 1958 Signed -----

Asst. Division Geologist

Date ----- Title -----

The summary on this page is for the condition of the well at above date. **October 9, 1957** **December 15,** **57**
Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES

5467 5490 - G (Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	156'	100 sacks	circulated		

PLUGS AND ADAPTERS

Heaving plug—Material none Length Depth set
Adapters—Material none Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
none						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	776	776	Kirtland-Fruitland
776	1011	235	Pictured Cliffs
1011	1640	629	Lewis
1640	2060	420	Cliff House
2060	3414	1354	Manefee
3414	3606	192	Point Lookout
3606	4700	1094	Upper Mancos
4700	4768	68	Gallup
4768	4992	224	Middle Mancos
4992	5114	122	Sanastee
5114	5368	254	Lower Mancos
5368	5432	64	Greenhorn
5432	5467	35	Graneros
5467	5656	189	Dakota
5656	5723 (T.D.)	67	Morrison

