STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company - C D LIDMD

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PROPATION OFFICE	F .	Т

Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

SEP 06 1985

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 3249, Eng Reason(s) for filing (Check proper box)	lewood, C	901	.55			Other (Please ex	plain)	CON. DI	/
		~ 4.					O,L	DIST. 3	
= ·····	inge in Transporter	01:	Dry Ga					טוסו. ט	
Recompletion	Oil		X Conde			Well Na	ame		
Change in Ownership	Casinghead Gas		(A) Conde	nsate					
change of ownership give name nd address of previous owner	El Paso	Natur	al Gas,	P.O.	Box 49	990, Farmi	ington, NM	87499	
. DESCRIPTION OF WELL A	ND LEASE		David Name (and	uding Form	ation.		Kind of Lease	USA	Lease No.
Lease Name	l W	1	Pool Name, Incl	_			State, Federal or Fe		079319
Schwerdtfeger A LS		7	So. Bla	nco-P	_ EX € .		L		0/3313
Location				_			852	E	
Unit Letter	680		Feet From The	S		Line and	852	Feet From The	
31	Towns	nin	28N		Range	8W	, NMPM	San Juan	County
Line of Section	Towns	nip			narige				
		OU ANI	D MATHERA	LGAS					
II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Condensate X	OIL AN	D NATURA	L GAS	Address (C	live address to which	ch approved copy of th	is form is to be sent)	
Conoco Inc. Surface			1		P. 6	D. Box 460	O, Hobbs, N	M 88240	1
Name of Authorized Transporter of Casin							ch approved copy of th		
		ny cas .jr			1			ton, NM 874	99
El Paso Natural Gas		10	Twp.	Rge.	1	ually connected?	When	, , , , , , , , , , , , , , , , , , , ,	
If well produces oil or liquids, give location of tanks.	Unit	Sec. 31	28N	8W	is gas acc	Yes			
If this production is commingled with that	form other leads	or pool giv	e commingling	order numbe	r				
NOTE: Complete Parts IV ar	nd V on revers LIANCE	e side if	necessary	r. en complied	APPRO		OIL CONSERVA	TION DIVISION	0,6,1985
with and that the information given is t	rue and complete to	the best of	f my knowledge	e and belief.	BY	Tra	mks. Ch	ana /	
1	., •				TITLE			SUPERV	ISOR DISTRICT # 3
Set M-Lu	my				This f		compliance with RU		
Sr. Regulatory Analy	(Signature)				panied t	by a tabulation of th	ne deviation tests take	rilled or deepened well, t en on the well in accorda	nce with HULE 111.
	(Title)							pletely for allowable on ne	
	SEP 1	1955				it only Section I, II, I such change of co		of owner, well name and	or number, or transporter
	(Date)				Sepa	ate Forms C-104 m	ust be filed for each p	oool in multiply complete	d wells.
					**				

esting Method (pilot, back pr.)	(ni-furic) shesser gniduT	Casing Pressure (Shut-in)	Сурке Size
ctual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
AS WELL			
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	G92 - MCF
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Saudar and reques	LIAM IIO 3 ISAMO LIA BO3	sol to amulov lator to crovery of total volume of los	
SEQUES	LEOR ALLOWARIE OIL WELL	sol to amusi be after recovery to total volume of loa	ad oil and must be equal to or exceed top allowable for
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	PACKS CEMENT
	CASING & TUBING SIZE		
	CASING & TUBING SIZE	T3S HT950	
HOLE SIZE	CASING & TUBING SIZE	T3S HT950	SACKS CEMENT
HOFE SIZE	TUBING, CASING, A	ИD СЕМЕИТІИ С ВЕСОВЪ	SACKS CEMENT Depth Casing Shoe