

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 6, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Bolack, Well No. 3-B (PM), in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N 33, T 28N, R 8W, NMPM, Blanco Pool
Unit Letter

San Juan County. Date Spudded 10-2-57 Date Drilling Completed 10-20-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

790'S, 2200'W

Elevation 5905' Total Depth 4640' 2000' 4618'

Top Oil/Gas Pay 4110' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 4110-4144; 4266-4314; 4332-4353; 4375-4453; 4468-4536;

Open Hole None Depth Casing Shoe 4635' Depth Tubing 4474' 4538-4596

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	162'	150
7 5/8"	2362'	250
5 1/2"	2323'	300
2"	4474'	---
1 1/4"	2218'	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 10,032 MCF/Day; Hours flowed 3

Choke Size 3/4' Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 66,900 gal. water & 60,000# sand, & 84,600 gal. water & 60,000# sand.
Casing Tubing Date first new
Press. 1032 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker "BJ" Packer @ 2353'; Garrett Sleeve @ 2225'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 12 1957, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed D. C. Johnson
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

