API # 30-045-06946

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

This form is not to be used for reporting packer leakage tests in Southeast New Mexico

OIL CONSERVATION DIVISION

RECEIVED
JUN - 8 1999
OIL CON. DIV.
DIST. 3

Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease Black B LS Well No. 3

Location of Well: Unit N Sec. 33 Twp. 28 N Rge. 8 W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	S Blanco PC	GAS	FLOW	TBG
Lower Completion	Blanco MV	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	5/19/1999	72 HOURS	144	YES
Lower Completion	5/19/1999	72 HOURS	223	YES

FLOW TEST NO. 1

Commenced at (hour, date)* Zone producing (Upper or Lower):

TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
5/19/99	Day 1	132	258		BOTH ZONES SHUT IN
5/20/99	Day 2	136	262		BOTH ZONES SHUT IN
5/21/99	Day 3	139	265		BOTH ZONES SHUT IN
5/22/99	Day 4	144	223		FLOW Lower ZONE
5/23/99	Day 5	146	160		" " "
5/24/99	Day 6	147	157		" " "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date) **

Zone producing (Upper or Lower):

TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 8 1999 19____

New Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERRIN

By ~~DEPUTY OIL & GAS INSPECTOR, DIST. #3~~

Title _____

Operator Amoco Production Company

By Sheri Bradshaw

Title Field Tech

Date 6-7-99

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-01-78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3district.htm

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amoco Production Company 200 Amoco Ct. Farmington NM Lease Name Bolack B LS Well No 3

Location of Well: Unit Letter N Sec 33 Twp 28 N Rge 8 W API # 30-0 45- 06946

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD.MEDIUM (Tbg. or Csg.)
Upper Completion	S Blanco PC	GAS	FLOW	TBG
Lower Completion	Blanco MV	GAS	FLOW	TBG

PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. Psig	Stabilized? (Yes or No)
Upper Completion	8/18/2000	72 HOURS	146	YES
Lower Completion	8/18/2000	72 HOURS	213	YES

FLOW TEST NO. 1

Commenced at (hour, date)* Zone producing (Upper or Lower):

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
8/18	DAY 1	144	222	~~222~~	BOTH ZONES SHUT IN
8/19	DAY 2	145	238	~~238~~	BOTH ZONES SHUT IN
8/20	DAY 3	146	242	~~242~~	BOTH ZONES SHUT IN
8/21	DAY 4	146	213	~~213~~	FLOW Lower ZONE
8/22	DAY 5	147	136	~~136~~	FLOW " ZONE
8/23	DAY 6	147	128	~~128~~	FLOW " ZONE

Production rate during test

Oil:_____ BOPD based on_____Bbls. in_____Hours_____Grav._____GOR_____

Gas:_____MCFPD; Tested thru (Orifice or Meter):_____

MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)**				Zone producing (Upper or Lowr):	
TIME (hour,date)	LAPSED TIME Since**	PRESSURE Upper Completion	PRESSURE Lower Completion	PROD. ZONE	REMARKS

Production rate during test

Oil:_____BOPD based on_____Bbls. in_____Hours._____Grav._____GOR_____
Gas:_____MCFPD:Tested thru (Orfice or Meter):_____

Remarks:_____

I hereby certify that the information herein contained is true and complete to the bes of my knowledge.

Approved SEP -7 2000 19__
Mexico Oil Conservation Division

By ORIGINAL SIGNED BY CHARLIE T PERRIN
DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title_____

Operator Amoco Production Company New

By Sheri Bradshaw SJOC

Title Field Tech - FARMINGTON NM

Date 9/5/00

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

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8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico oil Conservation Division on northwest new Mexico packer leakage Test Form Revised 11-16-98 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).