

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

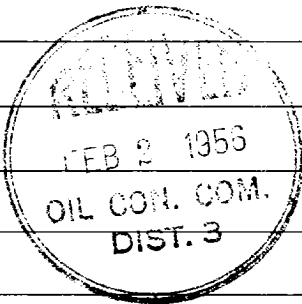
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY San Juan DATE WELL TESTED January 31, 1956

OPERATOR El Paso Natural Gas LEASE Storey WELL NO. 2
990'S
¼ SECTION: 7 UNIT LETTER M SEC. 35 TWP. 28N RGE. 8W
990'W 2700
CASING: 5 1/2 " O.D. SET AT 5000 TUBING 2 " WT. 4.7# SET AT 4929
PAY ZONE: FROM 4270 TO 4944 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING _____ TUBING I
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1044 psig TUBING: 1045 psig S. I. PERIOD 10 days
TIME WELL OPENED: 12:05 P.M. TIME WELL GAUGED: 3:05 P.M.
IMPACT PRESSURE: 21# Working pressure on casing 583#
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVERAGE BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,953



WITNESSED BY: _____ TESTED BY: D. W. Mitchell
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer