INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manuel of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

DATE WELL TESTED DATE WELL TESTED OPERATOR F1 Page Natural Gas LEASE Storey WELL NO. 2 VA SECTION: 790 WELL NO. 2 CASING: 52 "O.D. SET AT 5000 TUBING 2 "WT. 4.7% SET AT 4929	POOL	FORMATION	Me ss. Ver de	
W SECTION: 7900 UNIT LETTER M SEC. 35 TWP. 28N RGE. 8W CASING: \$\frac{5}{2}\$. "O.D. SET AT \$\frac{5000}{10}\$ TUBING 2. "WT. \$\frac{1}{4}.7\frac{7}{4}\$ SET AT \$\frac{1}{4}929\$ PAY ZONE: FROM \$\frac{1}{4270}\$ TO \$\frac{1}{4}9\frac{1}{4}\$ GAS GRAVITY: MEAS. EST. TESTED THROUGH: CASING TUBING TIMENT TUBING TO BE SERVED DATA SHUT IN PRESSURE: CASING \$\frac{1}{10}\frac{1}{4}\$ paig TUBING: \$\frac{1}{10}\frac{1}{4}\$ paig S. I. PERIOD \$\frac{1}{4}\$ days TIME WELL OPENED: \$\frac{1}{2}\frac{1}{4}\$ Morking pressure on casing \$\frac{9}{2}\frac{1}{4}\$ WOLUME (Table I)	San Juan	January 31, 1956		
WESCTION: 7990°N UNIT LETTER M SEC. 35 TWP. 28N RGE. 8W CASING: 52 "O.D. SET AT 5000 TUBING 2 "WT. 1.71" SET AT 1.929 PAY ZONE: FROM 1270 TO 1.91.11 GAS GRAVITY: MEAS. EST. TESTED THROUGH: CASING TUBING I TU	OPERATOR El Paso Natural Gas	LEASE Storey	WELL NO	2
CASING: 52 "O.D. SET AT 5000 TUBING 2 "WT. 1.7" SET AT 1929 PAY ZONE: FROM 1270 TO 1911 GAS GRAVITY: MEAS. EST. TESTED THROUGH: CASING TUBING I TEST NIPPLE 2 I.D. TYPE OF GAUGE USED (Spring) (Monometer) OBSERVED DATA SHUT IN PRESSURE: CASING 1014 paig TUBING: 1015 paig S. I. PERIOD 10 days TIME WELL OPENED: 12:05 P.M. TIME WELL GAUGED: 3105 P.M. IMPACT PRESSURE: 214 Working pressure on casing 583/ VOLUME (Table 1)		M SEC. 35	_TWP. _2EN RGE	Ew
TESTED THROUGH: CASING				
TEST NIPPLE 2 I.D. TYPE OF GAUGE USED (Spring) (Monometer) OBSERVED DATA SHUT IN PRESSURE: CASING 1014 peig TUBING: 1015 peig S. I. PERIOD 10 days TIME WELL OPENED: 12105 P.M. TIME WELL GAUGED: 3105 P.M. IMPACT PRESSURE: 216 Working pressure on casing 583// VOLUME (Table I)	PAY ZONE: FROM 4270 TO 4	GAS GRAVITY: MI	EASEST	
SHUT IN PRESSURE: CASING 10th paig TUBING: 10th paig S. I. PERIOD 10 days TIME WELL OPENED: 12:05 P.N. TIME WELL GAUGED: 3:05 P.M. IMPACT PRESSURE: 21f Horking pressure on casing 583// VOLUME (Table I)	TESTED THROUGH: CASING	TUBI	ING X	
THE WELL OPENED: 12:05 P.M. TIME WELL GAUGED: 13:05 P.M. TIME WELL GAUGED: 3:05 P.M. TIME WELL GAUGED: 3:05 P.M. WORKING PRESSURE: COMPANY: THE WELL GAUGED: 3:05 P.M. TIME WELL GAUGED: 3:05 P.M. (a) (b) WORKING PRESSURE: (c) OIL COM. COM. OIL COM. OIL COM. OIL COM. (d) DIST. 3 (d) DIST. 3 (e) WITNESSED BY: TESTED BY: TESTED BY: COMPANY: TITLE: TITLE: TITLE: Cas Engineer	TEST NIPPLE 2	I.D. TYPE OF GAUG	E USED (Spring)	(Monometer)
TIME WELL OPENED: 12105 P.M. IMPACT PRESSURE: VOLUME (Table 1)		OBSERVED DATA		
WORKING PRESSURE: VOLUME (Table 1)	SHUT IN PRESSURE: CASING 1044 per	8 TUBING: 1015 P	ig_s. i. period]	O days
WULTIPLIER FOR PIPE OR CASING (Table II) MULTIPLIER FOR FLOWING TEMP. (Table III) MULTIPLIER FOR SP. GRAVITY (Table IV) AVEL BAROMETER PRESSURE AT WELLHEAD (Table V) MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = WITNESSED BY: TESTED BY: COMPANY: COMPANY: TITLE: TITLE: Cas Engineer	TIME WELL OPENED: 12:05 P.M	TIME WELL GA	UGED: 3105 P.M.	<u>. </u>
MULTIPLIER FOR PIPE OR CASING (Table II)	IMPACT PRESSURE: 21/	Working press	are on casing 583#	
MULTIPLIER FOR FLOWING TEMP. (Table III)	VOLUME (Table 1)			(a)
MULTIPLIER FOR SP. GRAVITY (Table IV) AVEX BAROMETER PRESSURE AT WELLHEAD (Table V) MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2.953 WITNESSED BY: TESTED BY: COMPANY: COMPANY: TITLE: TITLE: Gas Engineer	MULTIPLIER FOR PIPE OR CASING (Table	II)		<u>;</u> (b)
MULTIPLIER FOR SP. GRAVITY (Table IV) AVEX BAROMETER PRESSURE AT WELLHEAD (Table V) MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2.953 WITNESSED BY: TESTED BY: COMPANY: COMPANY: TITLE: TITLE: Gas Engineer	MULTIPLIER FOR FLOWING TEMP. (Table	III)	. FB 2 1956	(c)
AVEX BAROMETER PRESSURE AT WELLHEAD (Table V) MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2.953 WITNESSED BY: TESTED BY: COMPANY: TITLE: TITLE: Gas Engineer	MULTIPLIER FOR SP. GRAVITY (Table IV)		OIL CONT. COM.	<u>/</u> (d)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)	AVE BAROWETER PRESSURE AT WELLHE	EAD (Table V)		
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,953 WITNESSED BY:	MULTIPLIER FOR BAROMETRIC PRESSUR	E (Table VI)	•	(e)
WITNESSED BY:	INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b)	x(c) x(d) x(e) =	2,953	
TITLE:TITLE:		TESTED BY:	D. W. Mitchell	
	COMPANY:	COMPANY:	El Paso Natural Ca	s Company
	TITLE:	TITLE:	Gas Engineer	
	was the state of			