Form C-110

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

NEW MEXICO OIL CONSERVATION COMMISSION

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator El Paso Natural Gas Company Lease Bolack

Address Box 997, Farmington, New Mexico (Local or Field Office) El Paso, Texas (Principal Place of Business)

Unit ..... Wells No. 1-B Sec. 33 T. 28N R. 8W Pool Blanco County San Juan

Kind of Lease Federal Location of Tanks None

Transporter El Paso Natural Gas Company Address of Transporter Farmington, New Mexico (Local or Field Office)

El Paso, Texas (Principal Place of Business) Percent of oil ~~or~~ gas to be transported 100 Other transporters authorized to transport oil from this unit are None %

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24 day of March, 1953

EL PASO NATURAL GAS COMPANY
(Company or Operator)

By ORIGINAL SIGNED E. J. COEL

Title Petroleum Engineer

Approved: 4-24, 1953

OIL CONSERVATION COMMISSION

By Emery C. Arnold

(See Instructions on Reverse Side)

INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes

(b) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 4

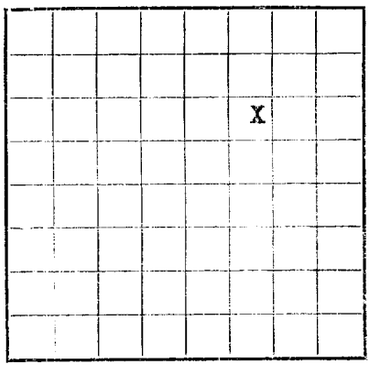
DISTRIBUTION

	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter	1	
File	1	

Budget Bureau No. 42-R355.2.
Approval expires 12-31-52.

Form 9-330

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078840
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract Bolack Field Blanco State New Mexico
Well No. 1-B Sec. 33 T. 28N R. 8W Meridian N.M.P.M. County San Juan
Location 1550 ft. [S.] of N Line and 1650 [W.] of E Line of Section 33 Elevation 5810 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed ORIGINAL SIGNED E. J. COEL

Date March 16, 1953 Title Petroleum Engineer.

The summary on this page is for the condition of the well at above date.

Commenced drilling February 4, 19 53 Finished drilling February 18, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2136 to 2191 (G) No. 4, from 4358 to 4494 (G)
No. 2, from 3770 to 3878 (G) No. 5, from
No. 3, from 3878 to 4358 (G) No. 6, from

RECEIVED
MAR 23 53
OIL CON. COM.
DIST. 3

IMPORTANT WATER SANDS

No. 1, from to No. 3, from
No. 2, from to No. 4, from

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9 5/8	25.4#	8	S. W.	160	HOWCO				Surface
7"	20#	8	Spang	3694	BAKER				Prod. Tbg.
2"	4.7	8	Youngst.	4500					Prod. Tbg.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	172	150	Circulated		
7"	3705	300	Sing. Stage		

FOLD | MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S. N. G.	1695	2-19-53	3805-4565	4565

TOOLS USED

Rotary tools were used from 0 feet to 3705 feet, and from 3705 feet to 4565 feet
Cable tools were used from feet to feet, and from feet to feet

Gas Drill-in

DATES

February 21, 19 53 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 2,530,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 1077

Form 9-330

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company ... Address ...
Lessor or Tract ... Field ... State ...
Well No. ... Sec. ... T. ... R. ... Meridian ... County ...
Location ... Elevation ...
The information given herein should be complete and correct as determined from all available records.
Date ... Title ...
The summary on this page is for the condition of the well at above date.
Commenced drilling ... Finished drilling ...

OIL OR GAS SANDS OR ZONES

No. 1, from ... to ... No. 4, from ... to ...
No. 2, from ... to ... No. 5, from ... to ...
No. 3, from ... to ... No. 6, from ... to ...

IMPORTANT WATER SANDS

No. 1, from ... to ... No. 3, from ... to ...
No. 2, from ... to ... No. 4, from ... to ...

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material ... Length ... Depth set ...
Adapters—Material ... Size ...

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from ... feet to ... feet, and from ... feet to ... feet
Cable tools were used from ... feet to ... feet, and from ... feet to ... feet

DATES

The production for the first 24 hours was ... barrels of fluid of which ... % was oil; ... % was emulsion; ... % was water; and ... % was sediment. Gravity, Be° or API ...
If gas well, cu. ft. per 24 hours ... Gallons gasoline per 1,000 cu. ft. of gas ... Rock pressure, lbs. per sq. in. ...

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If there were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL