

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-C135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 21 1985

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1550' FNL, 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

5800' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-012202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bolack B LS

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T28N R8W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug off, Sidetrack & run csg
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/1/85 MIRU. Blow well dn. Kill well w/1% KCl wtr. NU * test 2-7/8" pipe rams to 1000 psi. O.K. Work tbg hanger loose. Tbg stuck @ 4150'. TIH w/sinker bars to 4400'. TOOH. Run free pt. to 4100. Free @ 4000'. TOOH.

10/2/85 TIH w/jet cutter. Cut tbg @ 4000'. TOOH L.D.T. Change rams, TIH. Set cmt retainer @ 3600'. Pmp'd 2 bbls min. @ 3500 psi. Pulled out retainer & pressured 7" csg to 1000 psi for 15 mins. O.K.

10/3/85 NU to mud pit, P/U Kelley seven, 4-3/4' drill collars, wrk on mud pmp, TIH, drl cmt retrn @ 3600'. CO to 3910'.

10/4/85 Set Baker cmt retrn @ 3600'. Injection rate 5 BPM & 2000 psi. Cmt w/200 sxs Class "B" 2% CaCl2 (118 C.F.). Pmping press = 2000 psi. Final press = 800 psi. Reversed out 1 bbl cmt. WOC. TOOH. NUBOP to drill w/air. TIH to 3600'. WOC. PD @ 10:00 a.m. 10-4-85. Press tst blinds to 1000 psi. O.K. Test 2-7/8" rams to 1000 psi. O.K.

10/5/85 Blow hole dry w/N2. Drill retainer & cmt to 3880'. Flush hole w/soap. TOOH. PU Baker cmt retainer. TIH. Set @ 3625'. Inj rate = 5 BPM @ 2000 psi. Cmt w/200 sxs Class B 2% CaCl2. P.D. 12:00 midnight. Reversed out 1 bbl cmt. Final press = 1200 psi. S.I. TOH. WOC (216 C.F.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John McKinney

TITLE Senior Regulatory Analyst

DATE

10/17/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 24 1985

*See Instructions on Reverse Side

NMOCC

OIL CON. DIV.
DIST. 2

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Budget Bureau No. 1004-0135
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5800 GL

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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Plug off sidetrack & run csg

(Other)

(NOTE: Report results of multiple completion on Well
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10/6/85 WOC. TIH. RU and blow holw dry w/air. Drill retainer @ 3624'. Drill cmt to 3724'. Blow hole. TOOH. Make up knuckle jt & corehead. TIH.

10/7/85 Drill fr 3724' to 3754'. Survey 1/4 degrees. TOOH. PU DC & TIH. CO to 3800'. TOOH. TIH openended. RU & cmt w/50 sxs RFC. (65 cu ft) PD 4:00 a.m. Held 1000 psi on cmt for 2 hrs.

10/8/85 Drill cmt fr 3575' to 3685'. WOC 4 hrs. Drillout 3685'-3716'. Blow hole. POOH Pick up knuck jt core head.

10/9/85 TIH w/Knuckle jt & 4-3/4" core head. Rathole 4-3/4" hole from 3716' to 3738'. Survey 3-1/4 degrees, TOOH. PU 6-1/4" H.O. TIH. Open hole to 6-1/4", TOH. PU DC 6-1/4" reamer & H.O. TIH.

10/10/85 Fin opening hole to 6-1/4", POOH. Lay dn H.O. Pick up 6-1/4" bit reamer & D.C. TIH. Try to dry up, go to foam @ 3948'.

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DATE

OCT 25 1985

OIL CON. DIV.
DIST. 3

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10/13/85 Drlg & survey. Blow hole. RU Schlumberger & ran GR DIL fr 3700'-4343'.
Run GR-Litho Density fr 3700-4343'. RD loggers. TIH.

10/14/85 Run 115 jts (4760.59') 4-1/2" 10.5#, K-55 ST&C csg w/shoe @ 4748' & F.C. @ 4702'. Blow hole, rig up Howco & cmt w/150 sxs (177 ft3) Class B w/.6% fluid loss. Displace w/75 bbls 2% KCl wtr. Plug down @ 9:17 a.m. ND BOP's. Cut csg & set slips. NUWH. RDMORT.

10/16/85 Ran temp survey. TOC = 1900'. Pmp'd 45 bbls Unichem corrosion inhibitor in 4-1/2" csg & 7" csg annulus.

OCT 25 1985

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