

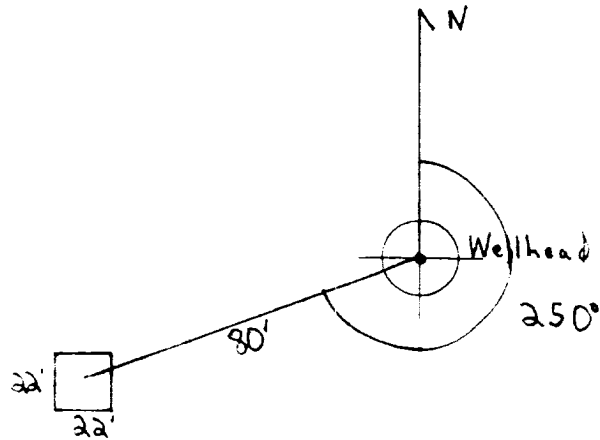
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>70221</u> Location: <u>Black B1</u> Operator #: <u>0203</u> Operator Name: <u>Amoco</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>G</u> Section <u>33</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator ☒ Location Drip: _____ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/18/94</u> Area: <u>C3</u> Run: <u>82</u>	
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) <u>Denise</u> ☐ (3) DEPUTY OIL & GAS INSPECTOR SEP 11 0 1996 <i>Approved</i> Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Large Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' RECEIVED APR - 4 1996 OIL CON. DIV DIST. 2 TOTAL HAZARD RANKING SCORE: <u>46</u> POINTS	
REMARKS	Remarks : <u>Redline - Inside, Vuln - Inside</u> <u>3 pits - Will close 1. Pit Dry</u> 	

0. 11. 1

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 250° Footage from Wellhead 80'
 b) Length : 22' Width : 22' Depth : 4'



REMARKS :

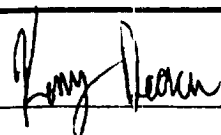
Pictures @ 0845 (17-21)
 End Dump

Completed By:

Cory Chase
 Signature

5/18/94
 Date

FIEI PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>70221</u> Location: <u>Bolack B#1</u> Coordinates: Letter: <u>G</u> Section <u>33</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>5-31-94</u> Area: <u>03</u> Run: <u>82</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KD91</u> Sample Depth: <u>12'</u> Feet Final PID Reading <u>19 ppm</u> PID Reading Depth <u>12'</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>70</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>5-31-94</u> Pit Closed By: <u>BEI</u>
REMARKS	Remarks : <u>Excavated pit to 12', Took PID Sample, Closed Pit.</u> _____ _____
	Signature of Specialist: <u></u>



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FIELD SERVICES LABORATORY
ANALYTICAL REPORT
PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KD91	945 302
MTR CODE SITE NAME:	70221	N/A
SAMPLE DATE TIME (Hrs):	5/31/94	1505
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6/2/94	6/2/94
DATE OF BTEX EXT. ANAL.:	6/6/94	6/6/94
TYPE DESCRIPTION:	VC	Brown Sand/Clay

REMARKS:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE	<0.025	MG/KG	1			
TOLUENE	<0.025	MG/KG	1			
ETHYL BENZENE	<0.025	MG/KG	1			
TOTAL XYLENES	<0.100.025	MG/KG	1			
TOTAL BTEX	<0.10	MG/KG				
TPH (418.1)	<10	MG/KG			2.09	28
HEADSPACE PID	19	PPM				
PERCENT SOLIDS	91.0	%				

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

Surrogate Recovery was at 99 % for this sample All QA/QC was acceptable.
Narrative:

ATI results attached.

F = Dilution Factor Used

Approved By:

John Sander

Date:

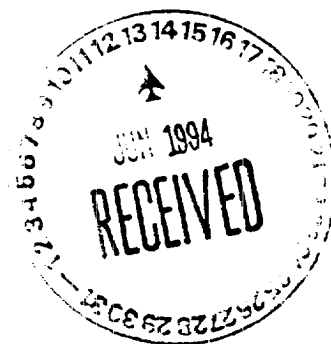
7/14/94



Analytical **Technologies**, Inc.

2709-D Pan American Freeway, NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 406313



June 10, 1994

El Paso Natural Gas
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 06/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS ATI I.D.: 406313
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
04	945300	NON-AQ	05/31/94	06/06/94	06/06/94	1
05	945301	NON-AQ	05/31/94	06/06/94	06/06/94	1
06	945302	NON-AQ	05/31/94	06/06/94	06/06/94	1
PARAMETER			UNITS	04	05	06
BENZENE			MG/KG	<0.025	<0.025	<0.025
TOLUENE			MG/KG	<0.025	<0.025	<0.025
ETHYLBENZENE			MG/KG	<0.025	<0.025	<0.025
OTAL XYLENES			MG/KG	<0.025	<0.025	<0.025
SURROGATE:						
BROMOFLUOROBENZENE (%)				95	99	99