Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

REQUEST FOR ALLOWARI F AND AUTHORIZATION

I <u>.</u>	TO	TRANSPORT C	IL AND NATURAL G	AS	
Operator				Well API No.	
Amoco Production Comp	any			B004507037	
Address 1670 Broadway, P. O.	Box 800 I	Denver Colora	ado 80201		
Reason(s) for Liling (Check proper box)	BOX GGG,	Jenver, dorone	Other (Please exp	lain)	·····
New Well	Chi	ange in Transporter of:			
Recompletion []	Oil	Dry Gas	]		
Change in Operator	Casinghead G	as Condensate	]		
change of operator give name Ten	neco Oil I	E & P. 6162 S	. Willow, Englewoo	nd. Colorado 80	155
nd address of previous operator					
I. DESCRIPTION OF WELL					Lease No.
Lease Name	[wa	ell No. Pool Name, Incl			i
SCHWERDTFEGER A LS	<u></u> _	BLANCO (ME	SAVERDE)	FEDERAL	SF079319
Location Unit LetterA	. 1190	Feet From The	NL Line and 654	Feet From The	FEL Line
Section 31 Townsh	in28N	Range8W	, NMPM,	SAN JUAN	County
	<u> </u>				
II. DESIGNATION OF TRAN		OF OIL AND NAT	URAL GAS	hich approved copy of this fo	orm is to be sent)
Name of Authorized Transporter of Oil		Condensate	i '	BLOOMFIELD, NM	
CONOCO  Name of Authorized Transporter of Casin	nohead Gas	or Dry Gas [X		hich approved copy of this fo	
EL PASO NATURAL GAS CO			~ 1	EL PASO, TX 79	
If well produces oil or liquids,	Unit   See	c. Twp. R	ge. Is gas actually connected?	When ?	
give location of tanks.				i	
I this production is commingled with that	from any other le	case or pool, give commi	ingling order number:		
V. COMPLETION DATA					
B 1 . B . 40 . 11		oil Well   Gas Well	New Well   Workover	Deepen Plug Back	Same Res'v Diff Res'v
Designate Type of Completion			_/ <sub>***3</sub>		I
Date Spudded	Date Compl. R	eady to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RF, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing Dep	Tubing Depth	
l'erforations .				Depth Casin	g Shoe
	TUI	BING, CASING AN	D CEMENTING RECO		
HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH SET	<u> </u>	SACKS CEMENT
	-				
			_		
Company of the first successful to	er con III	OWADIE			
v. TĒST ĐĀTĀ AND REQUĒ	ST FOR ALI	LOWABLE	unt he equal to av exceed too of	lamable for this death or be	for full 24 hows.)
OIL WELL (Test must be after	recovery of total	OWABLE	nust be equal to or exceed top al		for full 24 hows.)
OIL WELL (Test must be after	ST FOR ALI recovery of total Date of Test	OWABLE,	Producing Method (Flow, p.		for full 24 hows.)
Date First New Oil Run To Tank	Date of Test	volume of load oil and m			for full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total	volume of load oil and m	Producing Method (Flow, p	Onump, gas lýl, etc.)  Choke Size	for full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test	volume of load oil and m	Producing Method (Flow, p	oump, gas lýt, etc.)	for full 24 hows.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressur	volume of load oil and m	Producing Method (Flow, p  Casing Pressure	Onump, gas lýl, etc.)  Choke Size	(or full 24 hows.)
OIL, WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Frod During Test	Date of Test Tubing Pressur	volume of load oil and m	Producing Method (Flow, p  Casing Pressure	Onump, gas lýl, etc.)  Choke Size	(or full 24 hows.)
OIL, WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Tubing Pressur Oil - Bbis.	volume of load oil and m	Producing Method (Flow, p  Casing Pressure	Onump, gas lýl, etc.)  Choke Size	
OIL, WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test Tubing Pressur	volume of load oil and m	Producing Method (Flow, p Casing Pressure Water - Bbis.	Choke Size	
DIL, WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D	Tubing Pressur Oil - Bbis.	volume of load oil and m	Producing Method (Flow, p Casing Pressure Water - Bbis.	Choke Size	Condensate
DIL, WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D	Tubing Pressur Oil - Bbls.	volume of load oil and m	Producing Method (Flow, p Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF	Choke Size  Gas- MCF	Condensate
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)	Tubing Pressur  Length of Test  Tubing Pressur  Oil - Bbls.	volume of load oil and m	Producing Method (Flow, p Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  CATE OF C	volume of load oil and m	Producing Method (Flow, p Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size  Gas- MCF	Condensate .
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)	Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  CATE OF Colations of the Oil	volume of load oil and m	Producing Method (Flow, p Casing Pressure Water - Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate .
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Festing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Thereby certify that the rules and regu	Tubing Pressur  United the Collations of the Oil distance of the O	volume of load oil and m  re  (Shut-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Chicke Size  Gas- MCF  Gravity of Chicke Size  Onorie Size	Condensate :
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Thereby certify that the rules and regulation by the best of my	Tubing Pressur Oil - Bbis.  Length of Test Tubing Pressur CATE OF C lations of the Oil d that the informat knowledge and b	volume of load oil and m  re  (Shut-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, p Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Gas- MCF  Gravity of Choke Size	Condensate
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pilos, back pr.)  VI. OPERATOR CERTIFIC Thereby certify that the rules and regu- Division have been complied with ancis true and complete to the best of my	Tubing Pressur Oil - Bbis.  Length of Test Tubing Pressur CATE OF C lations of the Oil d that the informat knowledge and b	volume of load oil and m  re  (Shut-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, p Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CO	Chicke Size  Gas- MCF  Gravity of Chicke Size  Chicke Size  Gas- MCF  Chicke Size  NSERVATION  BdNAY_0 8_10	Condensate
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pilos, buck pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulation is true and complete to the best of my Suparture  Suparture	Tubing Pressur Oil - Bbis.  Length of Test Tubing Pressur CATE OF Collations of the Oil of that the informat whowledge and b	te (Shul-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, p Casing Pressure Water - Bbis.  Bbis. Condensate/MMCF Casing Pressure (Shut-in)  OIL CO Date Approve	Chicke Size Gas-MCF  Gravity of Chicke Size  Gravity of Chicke Size  NSERVATION  Bd	Condensate  DIVISION  DOQ
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Thereby certify that the rules and regular production is true and complete to the best of my  Signature  J. L. Hampton S	Tubing Pressur Oil - Bbis.  Length of Test Tubing Pressur CATE OF Collations of the Oil of that the informat whowledge and b	re (Shul-in)  OMPLIANCE Conservation tion given above solief.	Producing Method (Flow, p Casing Pressure Water - Bbis.  Bbis. Condensate/MMCF Casing Pressure (Shut-in)  OIL CO Date Approve  By	Chicke Size  Gas- MCF  Gravity of Chicke Size  Chicke Size  Gas- MCF  Chicke Size  NSERVATION  BdNAY_0 8_10	Condensate  DIVISION  DOQ
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCI/D  Testing Method (pilos, buck pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulation is true and complete to the best of my Suparture  Suparture	Date of Test Tubing Pressur Oil - Bbls.  Length of Test Tubing Pressur CATE OF C Clations of the Oil of that the informat knowledge and b	te (Shul-in)  OMPLIANCE  Conservation tion given above	Producing Method (Flow, p Casing Pressure Water - Bbis.  Bbis. Condensate/MMCF Casing Pressure (Shut-in)  OIL CO Date Approve	Chicke Size Gas-MCF  Gravity of Chicke Size  Gravity of Chicke Size  NSERVATION  Bd	Condensate  DIVISION  DOQ

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.