

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FNL, 1650' FEL, Sec. 35, T-28-N, R-8-W, NMPM

5. Lease Number
SF-078566A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Howell #1

9. API Well No.
30-045-07038

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Sidetrack

13. Describe Proposed or Completed Operations

It is intended to sidetrack the subject well in the following manner:

TOOH w/tbg. If tbg is stuck, cut off tbg approximately 100' below csg shoe. Set cmt retainer near bottom of 7" csg. TIH w/2 3/8" tbg. Sting into retainer. Pick up into test position. PT tbg to 2000 psi. Sting all the way through retainer, load backside w/water, PT to 1000 psi. Squeeze open hole w/approximately 308 sx Class "B" cmt w/2% calcium chloride. Pull out of retainer. Spot cmt on top of retainer. Pull up one joint, circulate excess cmt out. TOOH. Run GR-CBL-CCL. PT 7" csg to 1000 psi. Set whipstock at approximately 3400'. Cut window in 7" csg and sidetrack 7" csg w/6 1/4" hole. Drill to approximately 5319'. If 7" csg pressure tests to 1000 psi, then run 4 1/2" full string (10.5#, J-55 csg) and cmt w/296 Class "B" 50/50 poz w/2% gel, 0.4% Halad-344, 0.1% HR-5, 0.25 pps cellophane, 5 pps Gilsonite. Anticipate TOC into 7" csg. Selectively perf and frac the Mesaverde formation. Clean-up after frac and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed Duane W. Spencer Title Regulatory Administrator Date 1/15/99

vkh

(This space for Federal or State Office use)

APPROVED BY /S/ Duane W. Spencer Title _____ Date JAN 20 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC