## EL PASO NATURAL GAS COMPANY

P. 0. Box 997 Farmington, N.M.

November 26, 1957

Mr. E. C. Arnold Oil Conservation Commission 120 East Chaco Aztec, New Mexico

Re: Packer Leakage Test on the El Paso Natural Gas Company Well, Riddle No. 5-F (PM), 790'N, 1090'E, Sec. 32-28-8, San Juan County, N.M.

## Dear Mr. Arnold:

The subject well was dually completed in the Fictured Cliffs and Mesa Verde zones and a packer was set at 2354 feet. The Pictured Cliffs zone was tested through a 3/4" choke for three hours November 18, 1957, with the following data obtained:

Pictured Cliffs SIFC 808 psig; shut-in 8 days Pictured Cliffs SIFT 808 psig

Mesa Verde SIPT 1043 psig; shut-in 8 days

Time Minutes	PC Flowing Pressure Casing Psig		PC Working	
		MV SIPT Psig	Pressure, Psig	Temp O F
0	Open	1043		
15	392	1043		<b>5</b> 6
30	313	1043		<b>5</b> 8
45	286	1043		60
60	271	1043		60
180	216	1045	221	6 <b>2</b>

The choke volume for the Pictured Cliffs was 2771 MCF/D with an A.O.F. of 2977 MCF/D.

The Mese Verds zone was tested November 25, 1957 with a 3/4" choke for three hours with the following data obtained:

Pictured Chiffs SIPC 827 psig; shut-in 7 days

Pictured Cliffs SIPf 827 psig

Mest. Vorde SIPT 1063 psig; shut-in 15 days





Time Minubes	MV Flowing Pressure Tubing Psig	PC SIPC Psig	PC Working Pressure, Psig	Temp ° F
Ġ.	Op <b>er.</b>	827		
15	492	8 <b>28</b>		66
Jō.	463	828		67
45	451	828		69
60	43¢	828		69
180	408	328	Calculated 785	69

The shale solution for the Mesa Verde test was 4929 MCF/D with an A.O.F. of 8971 MCF/Day.

The results of the above tests indicate there is no packer leakage.

Very truly yours,

S. V. Roberts Gas Engineer

SVR/jla

cc: W. M. Rodgers
E. S. Oberty (6)

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