

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 2, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Riddle      Well No. 5-F (PM)      in NE       $\frac{1}{4}$       NE       $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)

A      Sec. 32      T. 28N      R. 8W      NMPM.      Blanco      Pool  
Unit Letter      San Juan      County. Date Spudded 9-5-57      Date Drilling Completed 11-4-57

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

790 N, 1090 E

Elevation 5929'      Total Depth 4718'      ~~XXXX~~ C.O. 4675

Top Oil/Gas Pay 4427' (perf.)      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 4427-4437; 4481-4509; 4514-4521; 4536-4556; 4568-4589;

Perforations 4638-4658  
Open Hole None      Depth Casing Shoe 4713'      Depth Tubing 4660'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 8971      MCF/Day; Hours flowed 3

Choke Size 3/4"      Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64,640 gal. water and 60,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1063 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Garrett Sleeve at 2288'; Baker "BJ" Packer at 2354'.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved JAN 3 1958 \_\_\_\_\_, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: Original Signed Emery C. Arnold

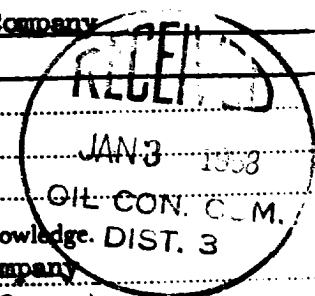
Title Supervisor Dist. # 3

By: Original Signed D. C. Johnston  
(Signature)

Title Petroleum Engineer  
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies	35	
Exempt		
Exempt		
Exempt	2	
Exempt	1	
Exempt	1	
Exempt		
Exempt		
Transporter		
File	1	✓