

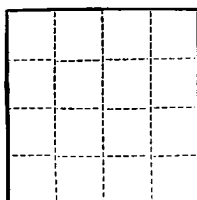
(SUBMIT IN TRIPLICATE)

Land Office New Mexico

Lease No. 013860 - A

Unit Russell

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

AUG 15 1960

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Water Frac.</u>	<b>XX</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16, 1960

Well No. 2 is located 990 ft. from S line and 990 ft. from W line of sec. 25

S.W. 1/4 Sec. 25 23 N 6 W S.M.P.M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Blanco M.V. & Wildcat Dakota San Juan New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5135 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate clogging jobs, cementing points, and all other important proposed work)

8-1-60 Total Depth 6837. C.O.T.D. 6870. Water fractured Dakota perforated intervals 6793-6810; 6816-28; 6840-55 (2 SPF) with 24,200 gallons water and 24,000 # sand (40-60). Breakdown pressure 3300 #, max. pr. 3050 #, avg. tr. pr. 3400 #. I.R. 21.5 B.P.M. Flush 6250 gallons Spotted 250 gal. MCA before perforating.

8-2-60 Temp. Bridge Plug at 6780. Water fractured Upper Dakota & Graceros perforated intervals 6606-16; 6628-38; 6690-96; 6700-08; 6712-20; 6724-30; 6748-54; 6764-70 with 62,600 gal water and 56,000 # sand. Breakdown pr. 2000 #, max. pr. 3500 #, avg. tr. pr. 3250 #. Injection rate 43.2 B.P.M. Flush 5460 gallons. Spotted 250 gallons MCA before perforating. Dropped 2 sets of 15 balls & 3 of 20.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company El Paso Natural Gas Company

Address Box 990  
Farmington, New Mexico

By Original Signed D. W. Meehan

Title Petroleum Engineer