Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Porm C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088

Santa Fe, New Mexico 87504/2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 300450709300 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Pool Name, including Formation
BLANCO MESAVERDE (PRORATED GASSiate, Federal or Fee RUSSELL LS Location М 990 990 **FWL** Feet From The Feet From The Unit Letter SAN JUAN 28N 8W 25 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401
Address (Give address to which approved copy of this form is to be seru) MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas P.O. BOX 1492, EL. PASO, TX 79978
Is oas actually connected? When ? EL PASO NATURAL GAS COMPANY Rge. Is gas actually connected? If well produces oil or liquids, Sec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD EMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE AUG 2 3 1990 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed by the best full 24 hours.)

Run To Tank

Date of Test

Producing Method (Flow, pump, 3ds 141, 444-47. Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Ubls. GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod Test - MCI/D Choke Size Casing Pressure (Shul-in) Tubing Pressure (Shut in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above AUG 23 1990 is true and complete to the best of my knowledge and belief. Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Staff Admin

Signature Doug W. Whaley

July 5, 1990 Date

Printed Name

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

SUPERVISOR DISTRICT #3

All sections of this form must be filled out for allowable on new and recompleted wells.

<u>Supervisor</u>

Title

303-830-4280 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.