

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. Mexico November 19, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Storey, Well No. 3 (HM), in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 26, T. 28N, R. 8W, NMPM., So. Blanco P.C. Ext. Pool
Unit Letter

San Juan County. Date Spudded 9-6-57 Date Drilling Completed 9-18-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

1050'S, 950'W

Elevation 6100' Total Depth 4955' ~~XXXX~~ C.O. 4899'

Top Oil/Gas Pay 2510' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2510-2533; 2550-2565

Open Hole None Depth 4952' Casing Shoe 4952' Depth 4845' Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	161'	125
7 5/8"	2730'	250
5 1/2"	2269'	300
2"	4845'	
1 1/4"	2562'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 5183 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A. O. F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,800 gal. water and 40,000# sand.

Casing 934 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Company

Remarks: Garrett Sleeve @ 2570'; Baker "EGJ" Packer @ 2790'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 29 1957, 19____

El Paso Natural Gas Company OIL CON. COM.
(Company or Operator) DIST. 9

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor DIST. 9

By: Original Signed D. C. Johnston
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

AZTEC DISTRICT OFFICE

No. Copies

File