NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well RECEASEDERS

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington,	New Mexic	o Nove	mber 19, 19 (Date)	<u>57</u>
TE AD	F HF	RERV RE	OUESTIN	IG AN ALLOWABLE FO	(/	OWN AS:		(2212)	
	aso H	atural (Gas Com	any Storey	Well No	3 (PM)	in SW	1/4 SW	.¼.
	(Compa	ny or Oper	rator)	(Lesse , T 281 , R 81)		,	,•	, •.
	i M Letter	, Sec	26	, T. 281 , R. SW	, NMPM., 🖺	Lanco		P	ool
en	Juan			County. Date Spudded	9-6-57	Date Drill	ing Completed	9-18-57	
		ndicate lo		Elevation 6100'	Total	Depth 49	55 NO	mc.o. 4899	
	Picase i		tauon.	Top Oil/Gas Pay 4206					
D	C	В	A	PRODUCING INTERVAL -					
				Perforations 4206-422	2; 4248-4290	; 4792-484	8; 4854-48	78	
E	F	G	H	Open Hole None	Depth	shoe 495	2' Depth	48451	
			t I			g dioc		·9	
L	K	+ 5	 	OIL WELL TEST -				Cho	ke
	"		-	Natural Prod. Test:	bbls.oil,	bbls wat	er inhr	rs,min. Siz	:e
				Test After Acid or Fractu	re Treatment (afte	r recovery of	volume of oil	equal to volume	of
M X	N	0	P	load oil used):	bbls.oil,	bbls water i	nhrs, _	min. Size	
^				GAS WELL TEST -					
.050	9, 8	50'W		Natural Prod. Test:	MCF/E	Day; Hours flow	red Cho	oke Size	
ıhi ng	Casins	and Comer	ting Recor						
Si	•	Feet	Sax	Test After Acid or Fracti	· ·			rs flowed 3	
				Choke Size 3/4" Metho					
10 3	3/4"	161'	125	Choke Size J Weth	od of festing.				
7 5	5/8"	27301	250	Acid or Fracture Treatmen	t (G ive amounts of	materials use	d, such as aci	d, water, oil, a	ind
<u> </u>		-		sand): 66,500 gal.	water & 60,0	00# sand &	63,900 ga	l. vater &	<u>60</u>
5 1	1/2"	2269'	300	Casing Tubing Press. Press.	.038 Date first	new tanks	:		_
2 ⁿ	,	48451		Oil Transporter El Pa					
īı	44	2562'		Gas Transporter El]	aso Natural	des Compan	y		
mar								113	
mar	Garr	ett Sle	eve @ 2	70'; Baker "EGJ" Pa	cker @ 2790'	•	1		4.7
••		• • • • • • • • • • • • • • • • • • • •	•••••				1	All was a second	ا بدر دهمه
					a and complete to	the best of m	v knowledge	OIL CON. C	
1	hereby	certify tha	it the inio	rmation given above is tru NOV 29 1957, 19	El Pa	so Natural	Gas Compe	DIST. 3	
prov	red			, 19	*************************	(Compan	y or Operator)		
	OIL	CONSER	VATION	COMMISSION	By: Original	Signed D.	CJohnstor	1	
					- -	•	gnature)		
:	Origi	oal Digi	led Eme	ry C. Arnoid		oleum Engi		a wall to:	
Supervisor Disk. # 3					Send Communications regarding well to:				
tie	••••••			***************************************	Name	. Oberly	·····		
					Address Box				

,		OIL CONSERVATION	COMMISSIO		
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