## STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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Operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

SEP U 6 1985 Other (Please explain)			
SEP U 6 1985  Old CON. DIV DIST. 3			
Other (Please explain)  Well Name			
Other (Please explain)  Well Name			
Other (Please explain)  Well Name			
Other (Please explain)  OST. 3  Well Name			
Other (Please explain)  OST. 3  Well Name			
Well Name			
Well Name			
ox 4990, Farmington, NM 87499			
ox 4990, Farmington, Mit 07433			
Loren No.			
Kind of Lease USA Lease No. State, Federal or Fee			
SF 078566			
line and 950 Feel From The			
Lineard			
inge 8W NMPM San Juan County			
nge			
ddress (Give address to which approved copy of this form is to be sent)			
P. O. Box 460, Hobbs, NM 88240  Address (Give address to which approved copy of this form is to be sent)			
P. O. Box 4990, Farmington, NM 87499			
gas actually connected? When			
Yes			
OIL CONSERVATION DIVISION EP Q 6 19			
APPROVED SEP, 40 19			
BY Stanks. Javy			
SUPERVISOR DISTRICT #			
TITLE			
This form is to be filed in compliance with RULE 1104.			
If this is a request for allowable for a newly drilled or deepened well, this form must be a			
panied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this form must be filled out completely for allowable on new and recompleted wa			
Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transpor			
or other such change of condition.			
Separate Forms C-104 must be filed for each pool in multiply completed wells.			
A B			

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

		1						
ssting Method (pilot, back pr.)	Tubing Presssure (Shut-in)		Casing Pressure	(ni-Jud2) s		Choke Size		
ctual Prod. Test - MCF/D	Length of Test		Bbis. Condensat	te/MMCF		Gravity of Cond	ətsanət	
AS WELL								
ctual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas - MCF		
reat to figure	Fressure		Casing Pressure	i		Choke Size		
ate First New Oil Run To Tanks	Date of Test		Producing Methoo	d (Flow, pump, ga	('ɔɹə́ 'tɹij s			
TEST DATA AND REQUEST			ni ini an in indan	(SIROU #7 III		pə əd tsum bns liq	ual to or exceed to	not <del>sidawolis</del> a
HOLE SIZE	CASING & TUBING SIZE		TEPTH SET			SACKS CEMENT		
		ASING, AND	CEMENTING	а несоно				
entions						Depth Casing	eoutS	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		yeq seD\IIO doT			MgeD gniduT		
bebbuq2 etsi	Date Compl. Ready to Prod.		Total Depth		······	.0.1.8.9		_ <del></del>
Designate Type of Completio	lleW HO (X) -	Gas Well	New Well	Workover	Deepen	blng Back	V seff emis2	V. Res. V
COMPLETION DATA								

Contract of the second