STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company E. C. P. LIDMD

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OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GOOD ECELYE

P. O. Box 3249, Engl		OIL CON DIV					
Recompletion	ge in Transporter of: Oil Casinghead Gas	Dry Gas Condensate		Please explain)	D	ST. ?	
f change of ownership give name and address of previous owner	El Paso Na	tural Gas, P.O.	Box 4990,	Farmingt	on, NM 87	7499	
I. DESCRIPTION OF WELL AN				- Vind	of Lanca	пел	Lease No.
Lease Name	Well No	1			of Lease Federal or Fee	USA SF	078566
Storey LS	3	So. Blanco-P		1	•	- Jr	078300
Location M Unit Letter:	1050	Feet From The	Line		50 Fe	eet From The	
Line of Section 26	Township	28N	Range	8W	, NMPM, S	San Juan	County
Name of Authorized Transporter of Casingh El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Unit Se		P. O. Bo Is gas actually conn Yes	x 4990, ected?		on, NM 87499	9
If this production is commingled with that fro			r		-		
VI. CERTIFICATE OF COMPLI I hereby certify that the rules and regulatio with and that the information given is true	ns of the Oil Conservat	tion Division have been complied pest of my knowledge and belief	APPROVED BY	OIL C	ONSERVATION	SEP	0,6 1985
Soot M= Ki	my		TITLE	be filed in compli	ance with RULE 1		ISOR DISTRICT 需 3
Sr. Regulatory Analys	(Signalure) t		panied by a tabula	ation of the devia	ion tests taken of	d or deepened well, this in the well in accordance	e with RULE 111.
	(Title)	- ca - t -	III	ction I, II, III, and V		ely for allowable on new wner, well name and or	
	(Date)		l II	-	led for each pool	in multiply completed v	wells.

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sting Method (pilot, back pr.)	Tubing Pressavre (Shut-in)	Casing Pressure (Shut-in)	Choke Size
siual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AS WELL			
tesT gning brod. buring Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
rest to dryn	Tubing Pressure	Casing Pressure	Choke Size
ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump. 9	
TEST DATA AND REQUEST	(Test must be after recovery of to depth or be for full 24 hours)	al volume of load oil and must be equal to or exceed top allowable for t	
EZIS ETOH	CASING & TUBING	DEPTH SET	PACKS CEMENT
	TUBING, C	ИВ СЕМЕИТІИВ ВЕСОВВ	
enorations			Depth Casing Shoe
evations (DF, RKB, RT, GR, etc.)	nos (DF, RKB, RT, GR, etc.) Name of Producing Formation		flya90 gniduT
peppndg ələ	Date Compl. Ready to Prod.	Total Depth	.01.8.9
Designate Type of Completic	он мен (X) —	New Well Workover	Deepen Plug Back Şame Res'v DIH Res'v
COMPLETION DATA			*/